

**Form MMS-133 - Electronic Version
Well Activity Report (WAR)**

Base API Number 608184006800 WAR Start Date 25-MAY-2008 WAR End Date 31-MAY-2008
Accept Date 12-JUL-2008 Operation Start Date 03-FEB-2008 Operation End Date
Operator 00078 Chevron U.S.A. Inc.
Acceptance Comments

GENERAL INFORMATION

Lease G23018	Area AT	Block 138	Water Depth 3480	RKB Elevation 72
Rig Name ENSCO 7500	Rig Type Semisubmer sible		Rig Water Depth 8100	Rig Drilling Depth 30000

APPROVED WELLBORE(S) INFORMATION

-- WELL --				-- BOTTOM LOCATION --		
Wellbore	Name	ST	BP	Lease	Area	Block
608184006802	001	00	02	G23018	AT	138
Well Status		Approval Date		Proposed MD		Proposed TVD
Approved St/Bp		27-JUN-2008		31150		31145

CURRENT WELLBORE INFORMATION

-- WELL --				-- BOTTOM LOCATION --			-- LAST BOP TEST --		
Wellbore	Name	ST	BP	Lease	Area	Block	Date	Low	High
608184006801	001	00	01	G23018	AT	138	22-MAY-2008	250	11400
Operation Status		Spud Date		TD Date		MD	TVD	MW	KOP
Drilling		31-MAY-2008				22216	22216	15.8	22173

OPERATION WELLBORE(S) INFORMATION

-- WELL --				-- BOTTOM LOCATION --			-- LAST BOP TEST --		
Wellbore	Name	ST	BP	Lease	Area	Block	Date	Low	High
608184006800	001	00	00	G23018	AT	138	22-MAY-2008	250	11400
Operation Status		Spud Date		TD Date		MD	TVD	MW	KOP
Sidetracked		08-FEB-2008		06-MAY-2008		24853	24853	16.1	

PREVIOUS WELLBORE(S) INFORMATION

SIGNIFICANT WELL EVENTS

Lost Returns
General Rig Equipment Failure
Station Keeping Failure

Significant Events Narrative

05/26/08: LOST A TOTAL OF 2,229 BBLS OF 16.1 PPG DURING THE 9-5/8" CUT & PULL OPERATIONS.

05/26/08: UNABLE TO CUT & PULL 9-5/8" SET LINER AFTER 3 ATTEMPTS. THE 9-5/8" LINER WAS NOT ABLE TO BE EXPANDED FULLY DUE TO CEMENT COMPRESSIVE STRENGTH ON THE BACKSIDE.

05/28/08: LOST A TOTAL OF 1133 BBLS OF 16.1 PPG DURING THE RUNNING & SETTING OF EZSV.

05/29/08: LOST A TOTAL OF 84 BBLS OF 16.1 PPG DURING THE SETTING OF EZSV TO PLUG BACK WELL.

05/31/08: RIG REPAIR/STATION KEEPING: DYNAMIC POSITIONING HAVING TROUBLE W/ STATION KEEPING. FOUND AUTOMATIC STATION KEEPING ASK #1 & ASK #2 HAD COMMUNICATION PROBLEMS BETWEEN

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THE 2 SYSTEMS. LOST DP COMPUTER CONTROL AND PERIPHERAL EQUIPMENT CONTROL, DRIFTED 45 FT OFF LOCATION. REGAINED CONTROL AFTER REBOOTING ASK#2 COMPUTER. REPLACED THE COMMUNICATION CARDS IN EACH SYSTEM. #1, #2 ON DP SYSTEM.(O.K.)

Operation Narrative

05/25/08: FINISH POOH W/ W/L. P/U & M/U 9-5/8" CSG CUTTING ASSY. RIH W/ CSG CUTTING ASSY T/ 15,226' MD. *NOTE: JUMP ROV TO INSPECT RISER, BOP STACK, WH & MUDLINE. RAN CURRENT PROFILE. REDPLOYED MUDLINE ADCP CURRENT METER. DEPLOYED BEACON 3C & 2A. INJECT 6 GAL GLYCOL INTO WELLHEAD. VISIBLE RETURNS.

05/26/08: CONT TIH W/ CSG CUTTER ASSY T/ 23,450'. CUT 9-5/8" CSG @ 23,450, 23,306' & 23,166'. ATTEMPT TO PULL 9-5/8" CSG FREE @ EACH CUT - UNSUCCESSFUL. POOH W/ CSG CUTTER ASSY.

05/27/08: CONT POOH W/ CSG CUTTER ASSY. SLIP & CUT 129' DRILL LINE. P/U 11-7/8 EZSV & TIH SAME ON DRILL PIPE F/ 0' TO 1,932'.

05/28/08: CONT TIH W/ EZSV TO 22,178'. R/U & RUN WIRELINE TO CORRELATE EZSV SETTING DEPTH. POOH W/ WIRELINE & L/D SAME. *NOTE: JUMPED ROV TO INSPECT RISER, BOP STACK, WELLHEAD, & MUD LINE. RAN CURRENT PROFILE. PICKED UP BEACONS 3B & 3C.

05/29/08: SET EZSV @ 22,224'. PRESSURE TEST BACKSIDE TO 1000 PSI. MIX & PUMP 100 BBLS OF 17.0 PPG & SQUEEZE BELOW EZSV. STING OUT OF EZSV. CIRCULATE & REDUCE MW F/ 16.1 PPG TO 15.8 PPG. *NOTE: FUNCTION TEST BOPS F/ RIG FLOOR YELLOW POD SEM-B & F/ OIM PANEL BLUE POD SEM-B. FUNCTION DIVERTER F/ RIG FLOOR. (CLOSE= 11SEC. OPEN 16=SEC).

05/30/08: CONT POOH W/ MSD. P/U WHIPSTOCK & TIH W/ SAME. *NOTE: CLOSE BSR ON YELLOW POD, SEM B -TEST 11-7/8" CSG/BSR TO 250 PSI FOR 5 MIN, AND 2,100 PSI FOR 30 MIN. FUNCTION BSR/CSR F/ OIM PANEL ON BLUE POD SEM-B.

05/31/08: CONT TIH W/ WHIPSTOCK ASSY. SET WHIPSTOCK @ 22,202' & MILL WINDOW IN 11-7/8". DRILL 25' FORMATION TO 22,216'. POLISH WINDOW. NOTE: TOP OF WINDOW = 22,173'; BOTTOM OF WINDOW = 22,191'.

Correction Narrative

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WELL DESIGN INFORMATION

Wellbore 01		Interval Number 1		Type Casing		Name Conductor		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	28	218	X-52	4310	4310	0	32	2263

TEST INFORMATION

Casing Shoe Test (ppg) Casing/Liner Test (psi)

Wellbore 01		Interval Number 2		Type Casing		Name Surface		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	23	448	X-80	3584	3584	0	26	3674
2	22	328.3	X-80	3630	3630	0	26	3674
3	22	224	X-80	4434	4434	0	26	3674
4	22	170	X-60	6287	6287	0	26	3674

TEST INFORMATION

Casing Shoe Test (ppg) 12 Casing/Liner Test (psi) 2500

Wellbore 01		Interval Number 3		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	18	117	P-110	6300	6300	5557	21	1243
2	17.875	93.5	P-110	7782	7782	6300	21	1243

TEST INFORMATION

Casing Shoe Test (ppg) 14.5 Casing/Liner Test (psi) 2000

Wellbore 01		Interval Number 4		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	16.04	109.61	HCQ-125HP	7094	7094	3589	19	2063
2	16	97	HCQ-125	9144	9144	7094	19	2063
3	16	97	HCQ-125	15466	15466	9144	19	2063

TEST INFORMATION

Casing Shoe Test (ppg) 16.3 Casing/Liner Test (psi) 6100

Wellbore 01		Interval Number 5		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	13.625	88.2	HCQ-125	20021	20021	15226	16.5	1164
2	14	112.6	HCQ-125	20651	20651	20021	16.5	1164
3	13.625	88.2	HCQ-125	20892	20892	20651	16.5	1164

TEST INFORMATION

Casing Shoe Test (ppg) 16.3 Casing/Liner Test (psi) 1900

Wellbore	Interval Number	Type	Casing	Name	Intermediate
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Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	11.875	71.8	HCQ-125	22173	22173	20436	13.5	663

TEST INFORMATION

Casing Shoe Test (ppg) 16.5 Casing/Liner Test (psi) 2100

Wellbore 00 Interval Number 1 Type Casing Name Conductor

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	28	218	X-52	4310	4310	0	32	2263

TEST INFORMATION

Casing Shoe Test (ppg) Casing/Liner Test (psi)

Wellbore 00 Interval Number 2 Type Casing Name Surface

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	23	448	X-80	3584	3584	0	26	3674
2	22	328.3	X-80	3630	3630	0	26	3674
3	22	224	X-80	4434	4434	0	26	3674
4	22	170	X-60	6287	6287	0	26	3674

TEST INFORMATION

Casing Shoe Test (ppg) 12 Casing/Liner Test (psi) 2500

Wellbore 00 Interval Number 3 Type Liner Name Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	18	117	P-110	6300	6300	5557	21	1243
2	17.875	93.5	P-110	7782	7782	6300	21	1243

TEST INFORMATION

Casing Shoe Test (ppg) 14.5 Casing/Liner Test (psi) 2000

Wellbore 00 Interval Number 4 Type Liner Name Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	16.04	109.61	HCQ-125HP	7094	7094	3589	19	2063
2	16	97	HCQ-125	9144	9144	7094	19	2063
3	16	97	HCQ-125	15466	15466	9144	19	2063

TEST INFORMATION

Casing Shoe Test (ppg) 16.3 Casing/Liner Test (psi) 6100

Wellbore 00 Interval Number 5 Type Liner Name Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
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1	13.625	88.2	HCQ-125	20021	20021	15226	16.5	1164
2	14	112.6	HCQ-125	20651	20651	20021	16.5	1164
3	13.625	88.2	HCQ-125	20892	20892	20651	16.5	1164

TEST INFORMATION

Casing Shoe Test (ppg) 16.3 Casing/Liner Test (psi) 1900

Wellbore 00 Interval Number 6 Type Liner Name Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	11.875	71.8	HCQ-125	22841	22841	20436	13.5	663

TEST INFORMATION

Casing Shoe Test (ppg) 16.5 Casing/Liner Test (psi) 2100

Wellbore 00 Interval Number 7 Type Liner Name Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	9.625	36	EX-80	24848	24848	22234	12.25	475

TEST INFORMATION

Casing Shoe Test (ppg) Casing/Liner Test (psi)

ATTACHMENTS

File Type File Description

CONTACTS

Name Debbie Campise
Company Chevron U.S.A. Inc.
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E-mail Address cmps@chevron.com
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Operations Engineer
John Connor
Chevron U.S.A. Inc.
832-854-3659
JohnConnor@chevron.com
Drilling Superintendent
Tri Karunoputro

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CONTACTS

Chevron U.S.A. Inc.
832-854-4695
trikaru@chevron.com
Operations Engineer

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Acceptance Comments

GENERAL INFORMATION

Lease G23018	Area AT	Block 138	Water Depth 3480	RKB Elevation 72
Rig Name ENSCO 7500	Rig Type Semisubmer sible		Rig Water Depth 8100	Rig Drilling Depth 30000

APPROVED WELLBORE(S) INFORMATION

-- WELL --				-- BOTTOM LOCATION --		
Wellbore	Name	ST	BP	Lease	Area	Block
608184006802	001	00	02	G23018	AT	138
Well Status		Approval Date		Proposed MD		Proposed TVD
Approved St/Bp		27-JUN-2008		31150		31145

CURRENT WELLBORE INFORMATION

-- WELL --				-- BOTTOM LOCATION --			-- LAST BOP TEST --		
Wellbore	Name	ST	BP	Lease	Area	Block	Date	Low	High
608184006801	001	00	01	G23018	AT	138	22-MAY-2008	250	11400
Operation Status		Spud Date		TD Date		MD	TVD	MW	KOP
Drilling		31-MAY-2008				22216	22216	15.8	22173

OPERATION WELLBORE(S) INFORMATION

-- WELL --				-- BOTTOM LOCATION --			-- LAST BOP TEST --		
Wellbore	Name	ST	BP	Lease	Area	Block	Date	Low	High
608184006800	001	00	00	G23018	AT	138	22-MAY-2008	250	11400
Operation Status		Spud Date		TD Date		MD	TVD	MW	KOP
Sidetracked		08-FEB-2008		06-MAY-2008		24853	24853	16.1	

PREVIOUS WELLBORE(S) INFORMATION

SIGNIFICANT WELL EVENTS

Lost Returns
General Rig Equipment Failure
Station Keeping Failure

Significant Events Narrative

05/26/08: LOST A TOTAL OF 2,229 BBLS OF 16.1 PPG DURING THE 9-5/8" CUT & PULL OPERATIONS.

05/26/08: UNABLE TO CUT & PULL 9-5/8" SET LINER AFTER 3 ATTEMPTS. THE 9-5/8" LINER WAS NOT ABLE TO BE EXPANDED FULLY DUE TO CEMENT COMPRESSIVE STRENGTH ON THE BACKSIDE.

05/28/08: LOST A TOTAL OF 1133 BBLS OF 16.1 PPG DURING THE RUNNING & SETTING OF EZSV.

05/29/08: LOST A TOTAL OF 84 BBLS OF 16.1 PPG DURING THE SETTING OF EZSV TO PLUG BACK WELL.

05/31/08: RIG REPAIR/STATION KEEPING: DYNAMIC POSITIONING HAVING TROUBLE W/ STATION KEEPING. FOUND AUTOMATIC STATION KEEPING ASK #1 & ASK #2 HAD COMMUNICATION PROBLEMS BETWEEN

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THE 2 SYSTEMS. LOST DP COMPUTER CONTROL AND PERIPHERAL EQUIPMENT CONTROL, DRIFTED 45 FT OFF LOCATION. REGAINED CONTROL AFTER REBOOTING ASK#2 COMPUTER. REPLACED THE COMMUNICATION CARDS IN EACH SYSTEM. #1, #2 ON DP SYSTEM.(O.K.)

Operation Narrative

05/25/08: FINISH POOH W/ W/L. P/U & M/U 9-5/8" CSG CUTTING ASSY. RIH W/ CSG CUTTING ASSY T/ 15,226' MD. *NOTE: JUMP ROV TO INSPECT RISER, BOP STACK, WH & MUDLINE. RAN CURRENT PROFILE. REDPLOYED MUDLINE ADCP CURRENT METER. DEPLOYED BEACON 3C & 2A. INJECT 6 GAL GLYCOL INTO WELLHEAD. VISIBLE RETURNS.

05/26/08: CONT TIH W/ CSG CUTTER ASSY T/ 23,450'. CUT 9-5/8" CSG @ 23,450, 23,306' & 23,166'. ATTEMPT TO PULL 9-5/8" CSG FREE @ EACH CUT - UNSUCCESSFUL. POOH W/ CSG CUTTER ASSY.

05/27/08: CONT POOH W/ CSG CUTTER ASSY. SLIP & CUT 129' DRILL LINE. P/U 11-7/8 EZSV & TIH SAME ON DRILL PIPE F/ 0' TO 1,932'.

05/28/08: CONT TIH W/ EZSV TO 22,178'. R/U & RUN WIRELINE TO CORRELATE EZSV SETTING DEPTH. POOH W/ WIRELINE & L/D SAME. *NOTE: JUMPED ROV TO INSPECT RISER, BOP STACK, WELLHEAD, & MUD LINE. RAN CURRENT PROFILE. PICKED UP BEACONS 3B & 3C.

05/29/08: SET EZSV @ 22,224'. PRESSURE TEST BACKSIDE TO 1000 PSI. MIX & PUMP 100 BBLS OF 17.0 PPG & SQUEEZE BELOW EZSV. STING OUT OF EZSV. CIRCULATE & REDUCE MW F/ 16.1 PPG TO 15.8 PPG. *NOTE: FUNCTION TEST BOPS F/ RIG FLOOR YELLOW POD SEM-B & F/ OIM PANEL BLUE POD SEM-B. FUNCTION DIVERTER F/ RIG FLOOR. (CLOSE= 11SEC. OPEN 16=SEC).

05/30/08: CONT POOH W/ MSD. P/U WHIPSTOCK & TIH W/ SAME. *NOTE: CLOSE BSR ON YELLOW POD, SEM B -TEST 11-7/8" CSG/BSR TO 250 PSI FOR 5 MIN, AND 2,100 PSI FOR 30 MIN. FUNCTION BSR/CSR F/ OIM PANEL ON BLUE POD SEM-B.

05/31/08: CONT TIH W/ WHIPSTOCK ASSY. SET WHIPSTOCK @ 22,202' & MILL WINDOW IN 11-7/8". DRILL 25' FORMATION TO 22,216'. POLISH WINDOW. NOTE: TOP OF WINDOW = 22,173'; BOTTOM OF WINDOW = 22,191'.

Correction Narrative

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WELL DESIGN INFORMATION

Wellbore 01		Interval Number 1		Type Casing		Name Conductor		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	28	218	X-52	4310	4310	0	32	2263

TEST INFORMATION

Casing Shoe Test (ppg) Casing/Liner Test (psi)

Wellbore 01		Interval Number 2		Type Casing		Name Surface		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	23	448	X-80	3584	3584	0	26	3674
2	22	328.3	X-80	3630	3630	0	26	3674
3	22	224	X-80	4434	4434	0	26	3674
4	22	170	X-60	6287	6287	0	26	3674

TEST INFORMATION

Casing Shoe Test (ppg) 12 Casing/Liner Test (psi) 2500

Wellbore 01		Interval Number 3		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	18	117	P-110	6300	6300	5557	21	1243
2	17.875	93.5	P-110	7782	7782	6300	21	1243

TEST INFORMATION

Casing Shoe Test (ppg) 14.5 Casing/Liner Test (psi) 2000

Wellbore 01		Interval Number 4		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	16.04	109.61	HCQ-125HP	7094	7094	3589	19	2063
2	16	97	HCQ-125	9144	9144	7094	19	2063
3	16	97	HCQ-125	15466	15466	9144	19	2063

TEST INFORMATION

Casing Shoe Test (ppg) 16.3 Casing/Liner Test (psi) 6100

Wellbore 01		Interval Number 5		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	13.625	88.2	HCQ-125	20021	20021	15226	16.5	1164
2	14	112.6	HCQ-125	20651	20651	20021	16.5	1164
3	13.625	88.2	HCQ-125	20892	20892	20651	16.5	1164

TEST INFORMATION

Casing Shoe Test (ppg) 16.3 Casing/Liner Test (psi) 1900

Wellbore	Interval Number	Type	Casing	Name	Intermediate
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Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	11.875	71.8	HCQ-125	22173	22173	20436	13.5	663

TEST INFORMATION

Casing Shoe Test (ppg) 16.5 Casing/Liner Test (psi) 2100

Wellbore 00 Interval Number 1 Type Casing Name Conductor

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	28	218	X-52	4310	4310	0	32	2263

TEST INFORMATION

Casing Shoe Test (ppg) Casing/Liner Test (psi)

Wellbore 00 Interval Number 2 Type Casing Name Surface

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	23	448	X-80	3584	3584	0	26	3674
2	22	328.3	X-80	3630	3630	0	26	3674
3	22	224	X-80	4434	4434	0	26	3674
4	22	170	X-60	6287	6287	0	26	3674

TEST INFORMATION

Casing Shoe Test (ppg) 12 Casing/Liner Test (psi) 2500

Wellbore 00 Interval Number 3 Type Liner Name Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	18	117	P-110	6300	6300	5557	21	1243
2	17.875	93.5	P-110	7782	7782	6300	21	1243

TEST INFORMATION

Casing Shoe Test (ppg) 14.5 Casing/Liner Test (psi) 2000

Wellbore 00 Interval Number 4 Type Liner Name Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	16.04	109.61	HCQ-125HP	7094	7094	3589	19	2063
2	16	97	HCQ-125	9144	9144	7094	19	2063
3	16	97	HCQ-125	15466	15466	9144	19	2063

TEST INFORMATION

Casing Shoe Test (ppg) 16.3 Casing/Liner Test (psi) 6100

Wellbore 00 Interval Number 5 Type Liner Name Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
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**Form MMS-133 - Electronic Version
Well Activity Report (WAR)**

Base API Number 608184006800 WAR Start Date 25-MAY-2008 WAR End Date 31-MAY-2008
Accept Date 12-JUL-2008 Operation Start Date 03-FEB-2008 Operation End Date
Operator 00078 Chevron U.S.A. Inc.

1	13.625	88.2	HCQ-125	20021	20021	15226	16.5	1164
2	14	112.6	HCQ-125	20651	20651	20021	16.5	1164
3	13.625	88.2	HCQ-125	20892	20892	20651	16.5	1164

TEST INFORMATION

Casing Shoe Test (ppg) 16.3 Casing/Liner Test (psi) 1900

Wellbore 00 Interval Number 6 Type Liner Name Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	11.875	71.8	HCQ-125	22841	22841	20436	13.5	663

TEST INFORMATION

Casing Shoe Test (ppg) 16.5 Casing/Liner Test (psi) 2100

Wellbore 00 Interval Number 7 Type Liner Name Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	9.625	36	EX-80	24848	24848	22234	12.25	475

TEST INFORMATION

Casing Shoe Test (ppg) Casing/Liner Test (psi)

ATTACHMENTS

File Type File Description

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**Form MMS-133 - Electronic Version
Well Activity Report (WAR)**

Base API Number 608184006800 **WAR Start Date** 25-MAY-2008 **WAR End Date** 31-MAY-2008
Accept Date 12-JUL-2008 **Operation Start Date** 03-FEB-2008 **Operation End Date**
Operator 00078 Chevron U.S.A. Inc.

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