

WELL ACTIVITY REPORT (WAR) (Replaces Weekly Activity Report)

BEGINNING DATE: December 30 ENDING DATE: January 5, 2004

REPORT IS NOT TO EXCEED 7 DAYS (1 WEEK) IN DURATION

JAN 12 2004

☐ CORRECTION ☒ CHECK IF THIS IS THE LAST WELL ACTIVITY REPORT

GENERAL INFORMATION

Lake Charles District

1. API WELL NO. (10 Digits) 17-703-40877			2. OPERATOR NAME NEWFIELD EXPLORATION COMPANY 363 N. SAM HOUSTON PKWY. E., SUITE 2020 HOUSTON TX 77060		
3. WELL NAME H006	4. SIDETRACK NO. 00	5. BYPASS NO. 00	6. CONTACT NAME / CONTACT TELEPHONE NUMBER Susan B. Becnel (Regulatory Manager) 281/847-6115		
7. RIG NAME OR PRIMARY UNIT (e.g., Wireline Unit, Coil Tubing Unit, etc.) N/A			8. WATER DEPTH 52'	9. ELEVATION AT KB 113'	

10. CURRENT WELLBORE INFORMATION

SURFACE					BOTTOM											
LEASE NO.	AREA NAME	BLOCK NO.	LEASE NO.	AREA NAME	BLOCK NO.	WELLBORE	START DATE	TD DATE	OP STATUS	END DATE	MD	TVD	MW PPG	LAST BOP TEST DATE	LAST BOP TEST PRE SURE	
00768	EC	48	00767	EC	47	00	20000403	20000503	CHZ	20031231	10,848'	10,278'	N/A	N/A	N/A	
															LOW	HIGH
															N/A	N/A

WELLBORE HISTORICAL INFORMATION

WELLBORE	BOTTOM LEASE	START DATE	TD DATE	PLUGBACK DATE	FINAL MD	FINAL TVD
00	00767	20000403	20000503	N/A	10,848'	20,278'
NOTED FEB 17 2004 Trueblood						

12. CASING / LINER / TUBING RECORD

TUBULAR TYPE	HOLE SIZE (IN)	SIZE (IN)	WEIGHT (#/Feet)	GRADE	TEST PRESSURE (psi)	SHOE TEST (EMW)	SETTING DEPTH (MD)		CEMENT QUANTITY (Cubic Feet)
							TOP	BOTTOM	
			Previously	Submitted.					

NOTED
MAR 16 2004
Moore

13. OPEN HOLE TOOLS, MUDLOGS, AND DIRECTIONAL SURVEYS

SERVICE COMPANY	DATE OPERATIONS COMPLETED	TOOL LOGGING METHOD	LOG TOOL CODE	INTERVAL DEPTH (MD)	
				TOP	BOTTOM
			Previously Submitted.		

14. IDENTIFY OTHER OPEN HOLE DATA COLLECTED

	YES	NO		YES	NO		YES	NO
VELOCITY SURVEYS		X	PALEO SAMPLES		X	SIDEWALL SAMPLES		X
CONVENTIONAL CORES		X	LITHO SAMPLES		X	GEOCHEM SAMPLES		X

15. WELL ACTIVITY SUMMARY**Provide a daily summary of well activities.**

12-30-03 - Swabbed down to 3000'. Well did not flow. Wait two hours and RIH with swab cups. Fluid level up to approx. 2500'. Drop soap sticks and SDFN. **12-31-03** - Working to unload well and resume flow. Well commenced production.

FINAL REPORT

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 *et seq.*) requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 1 hour per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.