

WELL SUMMARY REPORT

FILE COPY - LAKE CHARLES

1. 1ST COMPLETION RECOMPLETION ABANDONMENT CORRECTION	2. API WELL NO./PRODUCING INTERVAL CODE 17-703-40941-01	3. WELL NO. 018 (ST00BP01)	11. OPERATOR NAME AND ADDRESS (Submitting Office) CABOT OIL & GAS CORPORATION 1200 ENCLAVE PARKWAY, SUITE 300 HOUSTON, TEXAS 77077
8. FIELD NAME EC 89	9. UNIT NO. N/A	10. MMS OPERATOR NO. 01355	

WELL AT TOTAL DEPTH				
17. WELL LOCATION AT TOTAL DEPTH (Surveyed) S03492 W01748	4. LEASE NO. OCS 0935	5. AREA NAME EC	6. BLOCK NO. 89 JAN - 9 2003	7. OPD NO. LA2

WELL AT PRODUCING ZONE				
37. WELL LOCATION AT PRODUCING ZONE (Surveyed) N/A	38. LEASE NO. N/A	39. AREA NAME N/A	40. BLOCK NO. N/A	41. OPD NO. N/A
34. WELL STATUS/TYPE CODE PA	42. DATE WELL SUSPENDED, COMPLETED, OR ABANDONED 021207	43. DATE OF 1ST PRODUCTION N/A	23. SPUD DATE 021104	
44. DATE SIDETRACKED N/A	45. DATE TD REACHED 021204	24. TOTAL DEPTH (Surveyed) MD 11250' TVD 11250'		

PERFORATED INTERVAL(S) THIS COMPLETION			
46. TOP (MD) N/A	47. BOTTOM (MD) N/A	48. TOP (TVD) N/A	49. BOTTOM (TVD) N/A
50. RESERVOIR NAME N/A		51. NAME(S) OF PRODUCING FORMATION(S) THIS COMPLETION N/A	

CASING RECORD						
52. HOLE SIZE	53. CASING SIZE	54. CASING WEIGHT	55. GRADE	56. SETTING DEPTH (MD)	57. CEMENT TYPE	58. QUANTITY OF CEMENT (cubic feet)
30"	30"	---	---	355'	DRIVEN	197' PENETRATION
26"	20"	94.0#	H-40	818'	CLASS H	2919 CU. FT.
22"	16"	97#	H-40	4702	CLASS H	10364 CU. FT.
14.75"	11.875"	71.8#	HCP-110	9648'	CLASS H	3724 CU. FT.

TUBING RECORD					
59. HOLE SIZE	60. TUBING SIZE	61. TUBING WEIGHT	62. GRADE	63. SETTING DEPTH (MD)	64. PACKER SETTING DEPTH (MD)
N/A					

MMS

FORM MMS-125 (September 1999)
(Replaces all previous editions of Form MMS-125, which may not be used)

PAGE 1 of 2

PROPRIETARY DATA

WELL SUMMARY REPORT (continued)

LINER/SCREEN RECORD							
65. HOLE SIZE	66. LINER SIZE	67. LINER WEIGHT	68. GRADE	69. TOP (MD)	70. BOTTOM (MD)	71. CEMENT TYPE	72. CEMENT QUANTITY (cubic feet)
N/A							

ACID, FRACTURE, CEMENT SQUEEZE, PLUGGING PROGRAM, ETC.			
DEPTH INTERVAL		75. TYPE OF MATERIAL	76. MATERIAL QUANTITY
73. TOP (MD)	74. BOTTOM (MD)		
9448'	9585'	RTTS & CEMENT	634 CU. FT.

77. LIST OF ELECTRIC AND OTHER LOGS RUN, DIRECTIONAL SURVEYS, VELOCITY SURVEYS, AND CORE ANALYSES
LOGS SUBMITTED DIRECTLY TO MMS TECHNICAL DATA DEPT. BY CABOT.

ATTACHMENT: WELLBORE SCHEMATIC

78. SUMMARY OF POROUS ZONES (Show all zones containing hydrocarbon; all cored intervals; and attach all drill stem and well potential tests.)

79. FORMATION	TOP		BOTTOM		84. DESCRIPTION, CONTENTS, ETC.
	80. MD	81. TVD	82. MD	83. TVD	
N/A					

85. GEOLOGIC MARKERS	TOP		85. GEOLOGIC MARKERS	TOP	
	86. MD	87. TVD		86. MD	87. TVD
N/A					

26. CONTACT NAME JUDY DAVIDSON	27. TELEPHONE NO. (281) 578-3388
28. AUTHORIZING OFFICIAL (Type Name) KIMBERLY A. DILLARD	29. TITLE REGULATORY SUPERVISOR
30. AUTHORIZING SIGNATURE <i>Kimberly A. Dillard</i>	31. DATE 030108

PAPERWORK REDUCTION ACT STATEMENT: The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.) requires us to inform you that we collect this information to obtain knowledge of the equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operations. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.118. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 1 hour per response, including time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, NW, Washington DC, 20240.

MMS

FORM MMS-125 (September 1999)
(Replaces all previous editions of Form MMS-125, which may not be used)

PAGE 2 of 2

East Cameorn 89 #18 BP01

OCS 0935

Location: Surface 3,492 FSL & 1,748 FWL of EC 89
 X = 1,555,538.44 Y = 215,911.49
 Lat: 29° 15' 10.6741" Long: 92° 43' 37.4230"

Water Depth: 64'
 RKB to WL: 94'
 RKB to ML: 158'

