

SUNDRY NOTICES AND REPORTS ON WELL

1. ☒ ORIGINAL ☐ CORRECTION	2. API WELL NO./PRODUCING INTERVAL CODE 17-703-40941-01-X01	3. WELL NO. 018 (ST00BP01)	11. OPERATOR NAME AND ADDRESS (Submitting Office) CABOT OIL & GAS CORPORATION 1200 ENCLAVE PARKWAY, SUITE 300 HOUSTON, TEXAS 77077
8. FIELD NAME EC 89	9. UNIT NO. N/A	10. MMS OPERATOR NO. 01355	

WELL AT TOTAL DEPTH			
4. LEASE NO. OCS 0935	5. AREA NAME EC	6. BLOCK NO. 89	7. OPD NO. LA2
32. TYPE OF SUBMITTAL REQUEST APPROVAL ☒ SUBSEQUENT REPORT ☐	33. PROPOSED OR COMPLETED WORK ACIDIZE ☐ FRACTURE ☐ PLUGBACK ☐ WORKOVER ☐ ALTER CASING ☒ INITIAL COMPLETION ☐ PULL CASING ☐ OTHER ☐ ARTIFICIAL LIFT ☐ MULTI-COMPLETION ☐ RECOMPLETION ☐ CHANGE ZONE ☐ PERFORATE ☐ SIDETRACK ☐ DEEPEN ☐ PERM ABANDONMENT ☐ TEMP ABANDONMENT ☐		34. WELL STATUS/TYPE CODE DRL

WELL AT SURFACE				
12. WELL LOCATION AT SURFACE (Surveyed) S03492 W01748	13. LEASE NO. OCS 0935	14. AREA NAME EC	15. BLOCK NO. 89	16. OPD NO. LA2
35. SURVEY BASE NAD 27 ☒ NAD 28 ☐	18. WATER DEPTH (Surveyed) 64'	19. ELEVATION AT KB (Surveyed) 94'	20. RIG NAME PRIDE FLORIDA	21. RIG TYPE JU

36. ATTACHMENTS (Attach prognosis or summary of completed work, as appropriate.)

CURRENT CONDITION: DEPTH = 11,066' MD/TVD

LAST CASING SET - 11-7/8" @ 9648', LOT = 17.6 PPG, MW = 16.4 PPG

REQUEST TO DRILL TO 11,450' OR 17.1 PPG MW (WHICHEVER COMES FIRST). RUN AND SET 9-5/8" CASING.

DAVID STANLEY WITH MMS GAVE VERBAL APPROVAL TO JUDY DAVIDSON (J. CONNOR CONSULTING) ON 12/03/02.

26. CONTACT NAME JUDY DAVIDSON	27. TELEPHONE NO. (281) 578-3388
28. AUTHORIZING OFFICIAL (Type Name) KIMBERLY A. DILLARD	29. TITLE REGULATORY SUPERVISOR
30. AUTHORIZING SIGNATURE <i>Kimberly A. Dillard</i>	021204

(Orig. Sgd.) Larry D. Williamson **THIS SPACE FOR MMS USE ONLY.**

(Orig. Sgd.) Larry D. Williamson

TITLE

DATE

Teddy J. Harrington
District Supervisor
Lake Charles District

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**Minerals Management Service
After Hours District Verbal Approval**



Date: 12-03-02 Time: 1720 hrs Phone: 281.578.7854
To: Jeannie Davidson Company: Cabot Oil
Lease OCS-G: 0935 Well: 18 Area/Block: EC 89
Total Depth: MD Water Depth: MW:
 TVD RKB: Rig:
Verbal For: Set 9-5/8" csg deeper
 See Attachment if checked (Attach drawing if required)

Summary:

Last csg 11-7/8" set at 9,648' TVD. LOT is 17.6.

Set 9-5/8" csg at 11,450' TVD MAX or when MW reaches 17.1 ppg.

IWR DONE.

Engineer: David Stanley