

U.S. Department of the Interior
Minerals Management Service (MMS)

Submit ORIGINAL

OMB Control Number 1010-0132
OMB Approval Expires 10/31/2005**WELL ACTIVITY REPORT** (Replaces Weekly Activity Report)

BEGINNING DATE: 10-FEB-2003

ENDING DATE: 16-FEB-2003

REPORT IS NOT TO EXCEED 7 DAYS (1 WEEK) IN DURATION

☐ CORRECTION☒ CHECK IF THIS IS THE LAST WELL ACTIVITY REPORT**GENERAL INFORMATION**

1. API WELL NO. (10 Digits) 17-703-40865			2. OPERATOR NAME CALPINE CORPORATION		
3. WELL NAME 001	4. SIDETRACK NO. 00	5. BYPASS NO. 00	6. CONTACT NAME / CONTACT TELEPHONE NUMBER SUZY YOUNGER/ (281) 578-3388		
7. RIG NAME OR PRIMARY UNIT (e.g., Wireline Unit, Coll Tubing Unit, etc.) WIRELINE			8. WATER DEPTH 60'	9. ELEVATION AT KB 87'	

10. CURRENT WELLBORE INFORMATION

SURFACE						BOTTOM									
LEASE NO.	AREA NAME	BLOCK NO.	LEASE NO.	AREA NAME	BLOCK NO.	WELLBORE	START DATE	TD DATE	STATUS	END DATE	MD	TVD	MW PPG	LAST BOP TEST DATE	LAST BOP TEST PRESSURE LOW HIGH
G14357	EC	88	G14357	EC	88	00	19990611	19990622	COM	20030212	7367'	7049'			

11. WELLBORE HISTORICAL INFORMATION

WELLBORE	BOTTOM LEASE	START DATE	TD DATE	PA DATE	FINAL MD	FINAL TVD

12. CASING / LINER / TUBING RECORD

TUBULAR TYPE	HOLE SIZE (IN)	SIZE (IN)	WEIGHT (#/Feet)	GRADE	TEST PRESSURE (psi)	SHOE TEST (EMW)	SETTING DEPTH (MD)		CEMENT QUANTITY (Cubic Feet)
							TOP	BOTTOM	

NOTED

FEB 21 2003

D. Moore

NOTED

FEB 21 2003

Trueblood

WELL ACTIVITY REPORT (Continued)**13. OPEN HOLE TOOLS, MUDLOGS, AND DIRECTIONAL SURVEYS**

SERVICE COMPANY	DATE OPERATIONS COMPLETED	TOOL LOGGING METHOD	LOG TOOL CODE	INTERVAL DEPTH (MD)	
				TOP	BOTTOM
NO LOGS RUN.					

14. IDENTIFY OTHER OPEN HOLE DATA COLLECTED

	YES	NO		YES	NO		YES	NO
VELOCITY SURVEYS	☐	☐	PALEO SAMPLES	☐	☐	SIDEWALL SAMPLES	☐	☐
CONVENTIONAL CORES	☐	☐	LITHO SAMPLES	☐	☐	GEOCHEM SAMPLES	☐	☐

15. WELL ACTIVITY SUMMARY

Provide a daily summary of well activities.

Arrived on location. Preloaded & jacked up the lift boat. SITP = 1400 psi. Closed the crown valve. Installed cross-over flange, pump-in sub, and SL lubricator above the crown valve. Hooked up the pump-in sub w/ 2" piping to the 5M psi pump. Tested lubricator & piping to 250 psi low & 2500 psi high w/ sea water. Opened the crown valve. Equalized pressure above SCSSV. Opened valve. Locked same open. RIH w/ GR/ junk basket to 6250'. POOH. Ran & hung off standing valve assembly in X-nipple @ 6238'. Filled tubing w/ sea water. Pressured up to 1800 psi. Held for 15 minutes - test good. Bled pressure off. RIH w/ perforating guns & perforated the Bul I-9 Sand from 6225' - 6230'. POOH. Monitored well. Retrieved junk basket. Shut-in well. Received verbal approval from Joan Lowenhaupt, MMS Region, to commingle Bul I-9 Sand & Bul I-10 Sand. Turned well over to production. RDMO. FINAL REPORT.

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq.) requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.158. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 1 hour per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.