

# SUNDRY NOTICES AND REPORTS ON WELL

|                                                                                        |                                                                |                               |                                                                                                                                               |
|----------------------------------------------------------------------------------------|----------------------------------------------------------------|-------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------|
| 1. <input checked="" type="checkbox"/> ORIGINAL<br><input type="checkbox"/> CORRECTION | 2. API WELL NO./PRODUCING INTERVAL CODE<br>17-703-40865-00-S02 | 3. WELL NO.<br>001 (ST00BP00) | 11. OPERATOR NAME AND ADDRESS<br>(Submitting Office)<br>CALPINE NATURAL GAS COMPANY L.P.<br>1000 LOUISIANA, SUITE 800<br>HOUSTON, TEXAS 77002 |
| 8. FIELD NAME<br>EC 89                                                                 | 9. UNIT NO.<br>N/A                                             | 10. MMS OPERATOR NO.<br>02441 |                                                                                                                                               |

| WELL AT TOTAL DEPTH                                                           |                                                                                                                                                                                                                                                                                                                                                                    |                    |                                      |
|-------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------|--------------------------------------|
| 4. LEASE NO.<br>G 14357                                                       | 5. AREA NAME<br>EC                                                                                                                                                                                                                                                                                                                                                 | 6. BLOCK NO.<br>88 | 7. OPD NO.<br>LA2                    |
| 32. TYPE OF SUBMITTAL<br>REQUEST APPROVAL _____<br>SUBSEQUENT REPORT <u>X</u> | 33. PROPOSED OR COMPLETED WORK<br>ACIDIZE _____ FRACTURE _____ PLUGBACK _____ WORKOVER _____<br>ALTER CASING _____ INITIAL COMPLETION _____ PULL CASING _____ OTHER _____<br>ARTIFICIAL LIFT _____ MULTI-COMPLETION _____ RECOMPLETION <u>X</u><br>CHANGE ZONE _____ PERFORATE _____ SIDETRACK _____<br>DEEPEN _____ PERM ABANDONMENT _____ TEMP ABANDONMENT _____ |                    | 34. WELL STATUS/TYPE CODE<br>COM/PGW |

| WELL AT SURFACE                                          |                                   |                                       |                     |                     |
|----------------------------------------------------------|-----------------------------------|---------------------------------------|---------------------|---------------------|
| 12. WELL LOCATION AT SURFACE (Surveyed)<br>N04261 E00980 | 13. LEASE NO.<br>0935             | 14. AREA NAME<br>EC                   | 15. BLOCK NO.<br>89 | 16. OPD NO.<br>LA2  |
| 35. SURVEY BASE<br>NAD 27 <u>X</u><br>NAD 28 _____       | 18. WATER DEPTH (Surveyed)<br>60' | 19. ELEVATION AT KB (Surveyed)<br>87' | 20. RIG NAME<br>N/A | 21. RIG TYPE<br>N/A |

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| 36. ATTACHMENTS (Attach prognosis or summary of completed work, as appropriate.)<br><br><b>CURRENT CONDITION:</b> WELLBORE RECOMPLETED IN THE BUL (1)-10 SAND (PERFORATIONS 6352'-6360' MD/ 6044'-6052' TVD); THIS SUNDRY CLOSES OUT THE SUNDRY NOTICE INTENT DATED 010420.<br><br><b>ATTACHMENTS:</b> ACTUAL PROCEDURE AND WELLBORE SCHEMATIC |
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|                                                                    |                                                     |
|--------------------------------------------------------------------|-----------------------------------------------------|
| 26. CONTACT NAME<br>KIMBERLY HICKS                                 | 27. TELEPHONE NO.<br>(281) 578-3388                 |
| 28. AUTHORIZING OFFICIAL (Type Name)<br>BERT H. BATES, JR., C.E.P. | 29. TITLE<br>ENVIRONMENTAL, HEALTH & SAFETY MANAGER |
| 30. AUTHORIZING SIGNATURE<br><i>Bert H. Bates, Jr.</i>             | 31. DATE<br>020327                                  |

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| <p align="center"><b>THIS SPACE FOR MMS USE ONLY.</b></p> <p>APPROVED BY <u>ACCEPTED FOR RECORD PURPOSES ONLY</u> TITLE <u>Teddy J. Harrington</u><br/>DATE <u>MAR 29 2002</u></p> |  |
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| <p>PAPERWORK REDUCTION ACT STATEMENT: The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.) requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Response to this request is mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.118. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 3 1/2 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, NW, Washington, DC 20240.</p> |
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**CALPINE NATURAL GAS COMPANY L.P.**

**EAST CAMERON BLOCK 88, WELL NO. 001 (ST00BP00)**

**LEASE OCS-G 14357**

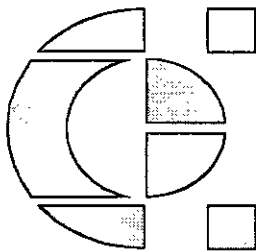
**ACTUAL RECOMPLETION PROCEDURE**

**TOTAL DEPTH:** 7367' MD / 7049' TVD                      **ELEVATIONS:** 87' RKB  
60' WD

**CASING:** 48" X 60" @ 287' MD/TVD  
16" @ 615' MD/TVD  
10-3/4" @ 2515' MD/ 2514' TVD  
7-5/8" @ 7362' MD/7044' TVD

**PERFORATIONS:** Bul (1)-10 Sand (6352'-6360' MD/ 6044'-6052' TVD)

1. Arrived on location on 04-30-01. Jacked up.
2. RU equipment- well pressure at 1350 psi.
3. Tested tree. Tested lubricator to 1950 psi.
4. Ran 2.25" GR to 6369' WLM. POOH.
5. RIH with "PX" plug to 6338' WLM and set same. POOH.
6. RU prong and RIH. Set same at 6338'.
7. Bled tubing pressure to 0 psi from 1350 psi. Plug tested OK.
8. RIH with TCP guns and perforated the Bul (1)-10 Sand from 6325' to 6330' WLM.
9. SI well.
10. Turned well over to production and moved off location on 05-01-01.



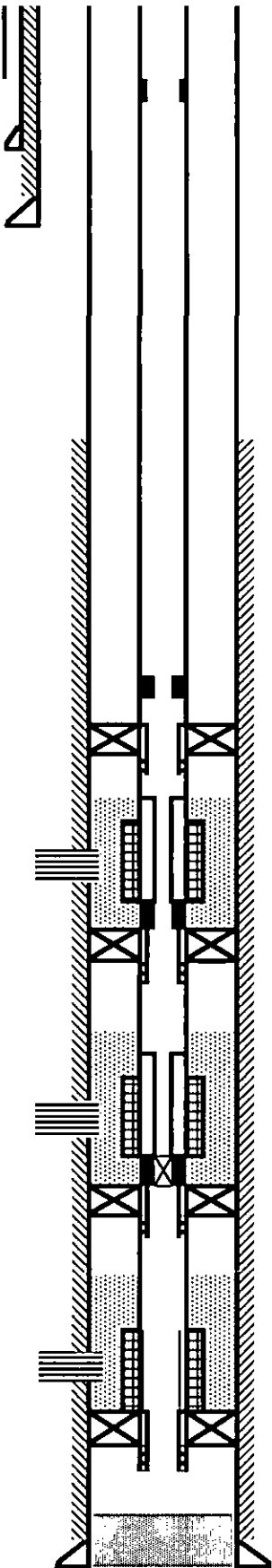
**OCS-G 14357 No.1**  
**East Cameron Block 88**  
**Offshore Louisiana**

Current Well  
03/14/02

Spud:  
Completed: N/A

RKB to MWL - 87'

2 7/8" Self-Equalizing Baker  
TE-5 SCSSV w/ 2 x 6' FC  
@ 423'  
SN 204840-5



48" x 60" caisson @ 287'

16" set @ 615'  
cemented w/ 4,770 cu ft

10 3/4" 40.5 ppf @ 2,515' MD/ 2,514' TVD  
cemented w/ 2,627 cu ft

2 7/8" 6.5 ppf P-110 CS  
2.441" ID 2.347" Drift

2 7/8" X-nipple @ 6,082'

7 5/8" GP packer @ 6,085'

2 7/8" X-nipple @ 6,238'

7 5/8" GP packer @ 6,243'

concentric pipe perfed 4 spf @ 6,350'-6,355' 05/02/01

2 7/8" X-nipple @ 6,363' w/ PX plug set 05/01/01

7 5/8" GP packer @ 6,370'

7 5/8" sump packer @ 6,944' CDR

7 5/8" 26.4 ppf S/P-95 @ 7,362' MD / 7,044' TVD  
cemented w/ 1,595 cu ft

TD: 7,367' MD / 7,049' TVD