

WELL ACTIVITY REPORT (WAR) (Replaces Weekly Activity Report)

BEGINNING DATE: 10 October 2004 ENDING DATE: 16 October 2004

REPORT IS NOT TO EXCEED 7 DAYS (1 WEEK) IN DURATION

OCT 28 2004

☐ CORRECTION ☒ CHECK IF THIS IS THE LAST WELL ACTIVITY REPORT

Lake Charles District

GENERAL INFORMATION									
1. API WELL NO. (10 Digits) 17 704 40971					2. OPERATOR NAME ATP Oil & Gas Corporation				
3. WELL NAME B001		4. SIDETRACK NO. 02		5. BYPASS NO. 00		6. CONTACT NAME / CONTACT TELEPHONE NUMBER Gregory D. Roland/713.403.7007			
7. RIG NAME OR PRIMARY UNIT (e.g., Wireline Unit, Coil Tubing Unit, etc.) Lift boat/wire line						8. WATER DEPTH 142'		9. ELEVATION AT KB 99'	

10. CURRENT WELLBORE INFORMATION											
SURFACE					BOTTOM						
LEASE NO. G15145		AREA NAME EC		BLOCK NO. 240		LEASE NO. G15145		AREA NAME EC		BLOCK NO. 240	
WELLBORE	START DATE	TD DATE	OP STATUS	END DATE	MD	TVD	MW PPG	LAST BOP TEST DATE	LAST BOP TEST PRESSURE		
									LOW	HIGH	
02	19971102	19971109	PA WO	10/13/2004	12,642'	10,575'					

11. WELLBORE HISTORICAL INFORMATION						
WELLBORE	BOTTOM LEASE	START DATE	TD DATE	PLUGBACK DATE	FINAL MD	FINAL TVD

NOTED
NOV 03 2004
R. BUFORD

12. CASING / LINER / TUBING RECORD									
TUBULAR TYPE	HOLE SIZE (IN)	SIZE (IN)	WEIGHT (#/Feet)	GRADE	TEST PRESSURE (psi)	SHOE TEST (EMW)	SETTING DEPTH (MD)		CEMENT QUANTITY (Cubic Feet)
							TOP	BOTTOM	

E-Mail

WELL ACTIVITY REPORT (Continued)

13. OPEN HOLE TOOLS, MUDLOGS, AND DIRECTIONAL SURVEYS								
SERVICE COMPANY	DATE OPERATIONS COMPLETED	TOOL LOGGING METHOD	LOG TOOL CODE	INTERVAL DEPTH (MD)				
				TOP	BOTTOM			

14. IDENTIFY OTHER OPEN HOLE DATA COLLECTED								
	YES	NO		YES	NO		YES	NO
VELOCITY SURVEYS		X	PALEO SAMPLES		X	SIDEWALL SAMPLES		X
CONVENTIONAL CORES		X	LITHO SAMPLES		X	GEOCHEM SAMPLES		X

15. WELL ACTIVITY SUMMARY	
Provide a daily summary of well activities.	
10-OCT - WOW	
11-OCT - Offload eqpt f/M/V Lytal Andre. R/U Schlumberger eqpt. Locked out SCSSV. SITP=3000 psi. Tested lub. to 3000 psi. TIH to 9500' w/PNL. Pulled PNL f/9500' ELM. POOH. R/D WL eqpt. Backload to M/V Lytal Andre.	
12-OCT - Held PJSM. R/U Baker eqpt. Tested 9-5/8" X 2-7/8" annulus to 1000 psi, held for 15 min. Tested 13-3/8" X 9-5/8" annulus to 500 psi, held for 15 min. R/U choke manifold and bleed well down f/3100 psi to 50 psi. Closed choke to monitor well. Monitor well pressure. Tbg pressure 1000 psi. Unload well, flowed back 60 bbls, FTP @ 250 psi w/choke open 100%. SIW. R/D Baker TA eqpt.	
13-OCT - Jack down, move off location.	

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