

SUNDRY NOTICES AND REPORTS ON WELL

1. ☒ ORIGINAL ☐ CORRECTION	2. API WELL NO./PRODUCING INTERVAL CODE 17-704-40971-02-S01	3. WELL NO. B001 (WB02)	11. OPERATOR NAME AND ADDRESS (Submitting Office) ATP OIL & GAS CORPORATION 4600 POST OAK PLACE, SUITE 230 HOUSTON, TEXAS 77027
8. FIELD NAME EC231	9. UNIT NO. NA	10. MMS OPERATOR NO. 01819	

WELL AT TOTAL DEPTH

4. LEASE NO. OCS-G 15145	5. AREA NAME EC	6. BLOCK NO. 240	7. OPD NO. LA2A
32. TYPE OF SUBMITTAL REQUEST APPROVAL _____ SUBSEQUENT REPORT <u>X</u>	33. PROPOSED OR COMPLETED WORK ACIDIZE _____ FRACTURE _____ PLUGBACK _____ WORKOVER _____ ALTER CASING _____ INITIAL COMPLETION <u>X</u> PULL CASING _____ OTHER _____ ARTIFICIAL LIFT _____ MULTI COMPLETION _____ RECOMPLETION _____ CHANGE ZONE _____ PERFORATE _____ SIDETRACK _____ DEEPEN _____ PERM ABANDONMENT _____ TEMP ABANDONMENT _____		34. WELL STATUS/TYPE CODE COM/PGW

WELL AT SURFACE

12. WELL LOCATION AT SURFACE (Surveyed) S01818 E09816	13. LEASE NO. OCS-G 15145	14. AREA NAME EC	15. BLOCK NO. 240	16. OPD NO. LA2A
35. SURVEY BASE NAD 27 <u>X</u> NAD 28 _____	18. WATER DEPTH (Surveyed) 142'	19. ELEVATION AT KB (Surveyed) 99'	20. RIG NAME ROWAN ANCHORAGE	21. RIG TYPE JU

36. ATTACHMENTS (Attach prognosis or summary of completed work, as appropriate.)

COMPLETED OPERATION: INITIAL COMPLETION IN "L-1 SAND" & CHANGE WELL NAME TO B001 (WB02)

ATTACHMENTS: PROCEDURE & WELLBORE SCHEMATIC

26. CONTACT NAME CATHY THORNTON/LISA KAKOS	27. TELEPHONE NO. (281) 578-3388
28. AUTHORIZING OFFICIAL (Type Name) STEPHEN R. LOCKE	29. TITLE VICE PRESIDENT, OPERATIONS
30. AUTHORIZING SIGNATURE <i>Stephen R. Locke</i>	31. DATE 000403

THIS SPACE FOR MMS USE ONLY.

APPROVED BY (Orig. Sgd.) Larry D. Williams TITLE Teddy J. Williams
DATE 4/5/00

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ATP OIL & GAS CORPORATION

LEASE OCS-G 15145, WELL NO. B001 (WB02)

EAST CAMERON BLOCK 240

ACTUAL COMPLETION PROCEDURE

TOTAL DEPTH: 12642' MD/10575' TVD

CASING PROGRAM: 30" @ 447'
20" @ 1010'
13-3/8" @ 4581'
9-5/8" @ 9908'
7" @ 12641'

CURRENT PERFORATIONS: 11448' - 11548' (L-1 Sand) (Primary)
9132' - 9162' (JR-1 Sand) (Alternate)

PROCEDURE:

1. Arrived on location. Retrieved 30" trash cap. TIH with 20" tieback assembly and screwed into MLH at 304'. Installed 13-3/8" wellhead and tested to 1335 psi. Retrieved 9-5/8" corrosion cap and POOH. Tied back 9-5/8" casing at 304' (MLH). Pressure tested to 2000 psi. Made final cut on 9-5/8" casing. Installed 13-3/8" tubing spool and tested void to 3975 psi. NU dry hole tree. Moved rig and made platform repairs.
2. Moved rig back on location. Tested 11" casing valve to 10000 psi.
3. NU BOP's and tested to 250/3500/7500 psi. Tested casing to 5563 psi.
4. Drilled cement plug from 404' - 596'. Washed from 8903' - 8971'. Drilled cement plug from 8971' - 9444' (TOL).
5. TIH with 9-5/8" RTTS and set at 9360'. RU squeeze manifold and tested to 6000 psi. Tested backside to 5583 psi. Tested TOL to 2000 psi.
6. Made bit and scraper run. Displaced SW with 13.5 ppg CaBr₂. POOH. Ran gauge ring and junk basket and logged wellbore.
7. RIH with sump packer and set at 11558'.
8. TIH with TCP assembly. Perforated "L-1 Sand" at 11526' - 11548'.
9. TIH with gravel pack assembly and set at 11502'. Tested backside to 1000 psi. Acidized well.

10. TIH with JP plug and set in VTL packer at 11503'. Dumped 1 sx sand on plug.
11. TIH with TCP assembly and perforated "L-1 Sand" from 11448' - 11498'. POOH.
12. TIH with gravel pack assembly and set at 11339'. Tested backside to 1000 psi. Acidized well.
13. TIH with isolation assembly and landed in VBA packer at 11503'. Tested backside to 500 psi.
14. RIH and set PX plug in XD sliding sleeve at 11365'. POOH and tested plug to 1000 psi. RIH and set PX plug at 11426' WLM. Tested plug to 1000 psi.
15. Set VTL packer at 9172'. Tested backside to 1000 psi. Displaced 13.5 ppg CaBr₂ with 10.0 ppg CaCl₂. TIH with JP packer plug and set at 9171'. Tested plug to 1000 psi. Dumped 2 sx of sand on packer plug.
16. TIH with TCP assembly and perforated "JR-1 Sand" from 9132' - 9162'. POOH and LD TCP assembly.
17. TIH with VBA packer and set at 9047'. Performed high rate water pack.
18. TIH with 2-7/8", 6.4#, 85 KSI, 13 cr K-Fox production tubing. Stung into VTL packer at 9042' and tested backside to 1500 psi. Installed and tested SCSSV lines to 5000 psi. Pulled seals out of packer. Displaced completion fluid with 10.0 ppg CaCl₂ packer fluid. Landed tubing hanger and tested backside to 1500 psi.
19. Installed BPV. ND BOP's and riser. NU tree and tested to 7500 psi. Removed BPV.
20. RIH with shifting tool and opened sliding sleeve at 9076'. POOH. RD WL.
21. RU CTU and well test equipment. Pickled CT. Filled hole with 10.0 ppg CaCl₂. Jetted well with nitrogen.
22. TIH with B shifting tool on coil. Opened sliding sleeve at 11365'. Turned well to test equipment. Flow tested well.
23. RU SL. Ran BHP survey. RD SL. Functioned SCSSV.
24. Lease OCS-G 15145, Well No. B001 (WB02) completed for production in "L-1 Sand" on 03/03/00.

Elevations:

Orig. RKB to Sea Level: 99' - until 20" set
 Rig RKB to Sea Level: 101'
 Water Depth: 142'

Tubing:

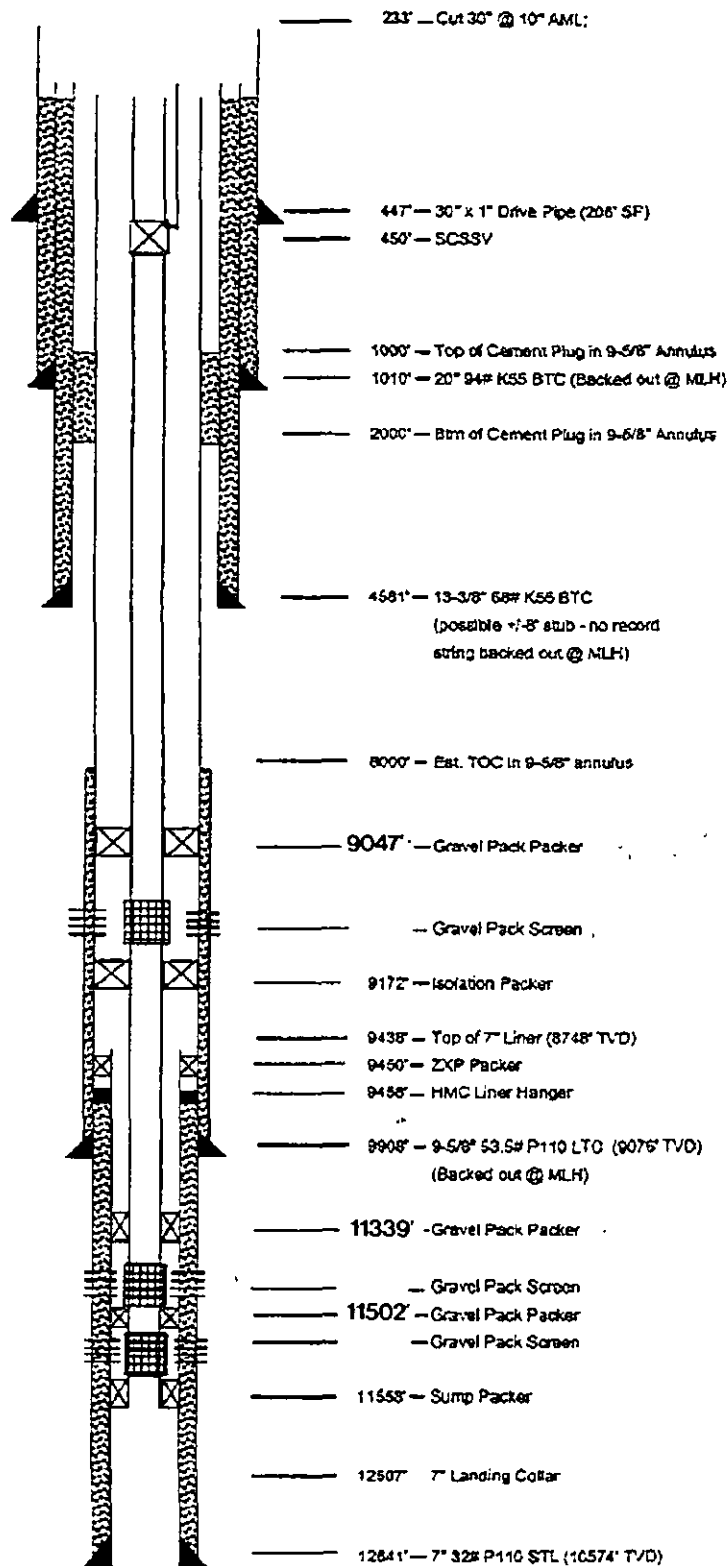
2-7/8" 8.4# CR13 K-Fox

Pay Zone:

JR-1 @ 9132'-9162'

Pay Zone:

L-1 @ 11448'-498'; 11528'-11548'



TD 12842' MD 10575' TVD)

Revision Date		ACTUAL COMPLETION OCS-G-15145 WELL NO. 1/ST-2 EAST CAMERON 240 OFFSHORE, LOUISIANA ATP OIL & GAS CORPORATION	Drawn: maggieb
AMB (Excel)	12/9/1996		APPD:
			Scale: NTS
			Date: 11/16/1997 (Enron O&G)
			EC 240US-15145 NO 1 ST-2
			Filename Schematic.xls