

Well Activity Report (WAR)
Form MMS-133 - Electronic Version

Base API Number 177134001300 **WAR Start Date** 19-JUN-2011 **WAR End Date** 25-JUN-2011
Accept Date 30-JUN-2011 **Operation Start Date** 09-JUN-2011 **Operation End Date** 26-JUN-2011
Operator 00105 Apache Corporation
Acceptance Comments

GENERAL INFORMATION

Lease G02925	Area PL	Block 10	Water Depth 35	RKB Elevation 100
Rig Name		Rig Type	Rig Water Depth	Rig Drilling Depth

APPROVED WELLBORE(S) INFORMATION

CURRENT WELLBORE INFORMATION

Wellbore	-- WELL --			-- BOTTOM LOCATION --			-- LAST BOP TEST --		
	Name	ST	BP	Lease	Area	Block	Date	Low	High
177134001300	001	00	00	G02924	PL	9			
Operation Status		Spud Date		TD Date		MD	TVD	MW	KOP
Permanently Abandoned		02-NOV-1977		12-DEC-1977		13751	13191	8.6	

OPERATION WELLBORE(S) INFORMATION

PREVIOUS WELLBORE(S) INFORMATION

SIGNIFICANT WELL EVENTS

Significant Events Narrative

Operation Narrative

6/19/11 - RU pump on 13-3/8" x 9-5/8". Brought pressure up in 500 psi intervals until pressure reached 2000 psi in attempt to lift csg out of csh hgr. Failed. RU jacks. Speared 9-5/8" & attempted to pull free. Pulled 218000 lbs. Csg did not come free. RIH w/ cutter 40' & stopped. RIH w/ spear & latched in. RIH w/ cutter to 300' BML. Pulled 100000 lbs on csg. Fired cutter. Attempted to pull csg free. Pulled 218000 lbs. Would not pull. POOH. Attempted to circ down 9-5/8" & up 13-3/8". Pressure came up to 1000 psi. RU pressure recorder & recorded 1000 psi on 9-5/8" csg cut for 15 min to show csg would not circ @ the 350' BML & 300' BML csg cuts. Tested 13-3/8" x 9-5/8" to 500 psi for 15 min on chart. Good. Neg tested 13-3/8" x 9-5/8". Good test. No bubbles.

6/20/11 - RIH w/ WS & tagged TOC @ 375' BML. Spaced out. M&P 5.5 bbls class H cmt & displaced TOC to 300' BML.

6/21/11 - RIH w/ GR/JB & tagged TOC @ 305' BML. POOH. RIH w/ cmt ret to 300' BML & set same. Stung into ret. Tested below to 500 psi for 15 min on chart. Good. Stung out. M&P 15 bbls class H cmt & displaced w/ 1 bbl SW.

6/22/11 - RIH w/ WL & tagged TOC @ 100' BML. POOH. Tested 200' surface plug to 500 psi for 15 min on chart. Good. Neg tested. Good. No bubbles.

6/23/11 - 6/25/11 - Worked on other South Pelto wells.

Correction Narrative

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WELL DESIGN INFORMATION

Wellbore ID		Interval Number		Type		Name		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	10.75	12.5	40	100	100	100	10.75	100
2	10.75	12.5	40	200	200	200	10.75	200
3	10.75	12.5	40	300	300	300	10.75	300
4	10.75	12.5	40	400	400	400	10.75	400
5	10.75	12.5	40	500	500	500	10.75	500
6	10.75	12.5	40	600	600	600	10.75	600
7	10.75	12.5	40	700	700	700	10.75	700
8	10.75	12.5	40	800	800	800	10.75	800
9	10.75	12.5	40	900	900	900	10.75	900
10	10.75	12.5	40	1000	1000	1000	10.75	1000

TEST INFORMATION

Casing Shoe Test (ppg)	Casing/Liner Test (psi)
100	100
200	200
300	300
400	400
500	500
600	600
700	700
800	800
900	900
1000	1000
1100	1100
1200	1200
1300	1300
1400	1400
1500	1500
1600	1600
1700	1700
1800	1800
1900	1900
2000	2000
2100	2100
2200	2200
2300	2300
2400	2400
2500	2500
2600	2600
2700	2700
2800	2800
2900	2900
3000	3000
3100	3100
3200	3200
3300	3300
3400	3400
3500	3500
3600	3600
3700	3700
3800	3800
3900	3900
4000	4000
4100	4100
4200	4200
4300	4300
4400	4400
4500	4500
4600	4600
4700	4700
4800	4800
4900	4900
5000	5000
5100	5100
5200	5200
5300	5300
5400	5400
5500	5500
5600	5600
5700	5700
5800	5800
5900	5900
6000	6000
6100	6100
6200	6200
6300	6300
6400	6400
6500	6500
6600	6600
6700	6700
6800	6800
6900	6900
7000	7000
7100	7100
7200	7200
7300	7300
7400	7400
7500	7500
7600	7600
7700	7700
7800	7800
7900	7900
8000	8000
8100	8100
8200	8200
8300	8300
8400	8400
8500	8500
8600	8600
8700	8700
8800	8800
8900	8900
9000	9000
9100	9100
9200	9200
9300	9300
9400	9400
9500	9500
9600	9600
9700	9700
9800	9800
9900	9900
10000	10000

ATTACHMENTS

File Type	File Description
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CONTACTS

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