

DEPARTMENT OF THE INTERIOR
MINERALS MANAGEMENT SERVICE

CORRECTED FILE COPY-LAKE JACKSON DISTRICT

WELL-COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other PLA
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other PLA

2. NAME OF OPERATOR
Union Exploration Partners, Ltd.

3. ADDRESS OF OPERATOR 500 Executive Plaza East
4615 Southwest Freeway, Houston, Texas 77027

4. LOCATION OF WELL (Report location in accordance with instructions) *
At surface Slot No. 24 2,621.42' FNL & 1,162.05' FEL of Blk. 160
At top prod. interval reported below
At total depth 9,982.65' FNL & 3,144.77' FWL of Blk. 161

5. LEASE NO.
OCS-G-2648
6. AREA & BLOCK
East Breaks Block 161
7. WELL NO.
A-24 S/T
8. UNIT AGREEMENT NAME
9. FIELD
East Breaks 160
10. EXPLORATION ☐
DEVELOPMENT ☒
11. ADJACENT STATE
TEXAS
12. API NO.
60-804-4009-01

13. DATE SPUNDED 8/1/85 14. DATE T.D. REACHED 11/23/85 15. DATE COMPL. OR OPERATIONS FINALIZED 11/28/85 16. ELEVATION* RKB 116' DF 17. WATER DEPTH 940'
18. TOTAL DEPTH, MD & TVD 13,512' MD & 9,905' TVD 19. PLUG BACK, T.D., MD & TVD 1,150' MD & 1,148' TVD 20. IF MULTIPLE COMPL., HOW MANY*

21. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
N/A Not Perforated
22. WAS DIRECTIONAL SURVEY MADE
Yes

23. TYPE ELECTRIC AND OTHER LOGS RUN
No logs run - Hole Condition
24. WAS WELL CORED
No

25. CASING RECORD (Report all strings set in well)							
CASING SIZE & GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
26"	5/8" WT	1,353'	Drive			0	
20" K-55	106.5# & 94#	2,770'	24"	1,960sxs.TLW&1,650 sxs. CI		"H" 0	
16" K-55	109# & 84#	5,012'	20"	3,125 sxs. CL "H"		0	
13-3/8"N-80&S-80	68#	6,338'	17-1/2"	1,463 sxs. CI "H"		0	
10-3/4"N-80&S-95	51#	9,360'	13-1/2"	1,630 sxs. CI "H"		0	
SIZE & GRADE	TOP (MD)	BOTTOM (MD)	CU. FT. CEMENT	SCREEN (MD)	SIZE & GRADE	DEPTH SET (MD)	PACKER SET (MD)
7-5/8"P-110	9,078'	12,400'	969 Cu. Ft.				

28. PERFORATION RECORD (Interval, size and number)				29. ACID, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

30. PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS OIL RATIO
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (COR.)

31. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

32. LIST OF ATTACHMENTS

33. Subsurface Safety Valve: Manu. and Type Set @ Ft.

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Blawie TITLE Drilling Superintendent DATE 1/14/86

THIS DOCUMENT CONTAINS PROPRIETARY INFORMATION AND IS FOR U.S. GOVERNMENT USE ONLY

RECEIVED
MINERALS MANAGEMENT SERVICE
JAN 15 1986
LAKES JACKSON DISTRICT
GOM OCS Region - Lake Jackson, Tex.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to procedures and practices may be obtained from the local District Office. See instructions on items 20, 21, and 30 below, regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable regulations. All attachments should be listed on this form, see item 32.

Item 4: Locations should be described in accordance with the instructions of the local District Office. In the Gulf of Mexico Region, indicate the distance in feet to the nearest block lines.

Item 16: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Item 20 and 21: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 20 and in item 21 show the producing interval, or intervals, top(s), bottom(s), and name(s) (if any) for only the interval reported in item 30. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 30: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for item 20 and 21 above.)

35. SUMMARY OF POROUS ZONES: SHOW ALL ZONES CONTAINING HYDROCARBONS; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL, TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				36. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
HB-2	9,050	9,210	Water Sands	Pleistocene surface to	0 to 13,133	0 to 9,414
GM-1	10,912	11,020	Water Sands	Pliocene to TD	13,133 to 13,922	9,414 to 9,844
GM-3	11,440	11,660	Water Sands			
GA-1	13,239	13,375	Water Sands			