

**Well Activity Report (WAR)**  
Form MMS-133 - Electronic Version

**Base API Number** 608124006600 **WAR Start Date** 31-MAR-2012 **WAR End Date** 31-MAR-2012  
**Accept Date** 10-APR-2012 **Operation Start Date** 31-MAR-2012 **Operation End Date** 31-MAR-2012  
**Operator** 00078 Chevron U.S.A. Inc.  
**Acceptance Comments**

**GENERAL INFORMATION**

|                                          |                   |                              |                                 |                                    |
|------------------------------------------|-------------------|------------------------------|---------------------------------|------------------------------------|
| <b>Lease</b><br>G16942                   | <b>Area</b><br>WR | <b>Block</b><br>29           | <b>Water Depth</b><br>5187      | <b>RKB Elevation</b><br>92         |
| <b>Rig Name</b><br>T.O. DISCOVERER INDIA |                   | <b>Rig Type</b><br>Drillship | <b>Rig Water Depth</b><br>10000 | <b>Rig Drilling Depth</b><br>40000 |

**APPROVED WELLBORE(S) INFORMATION**

**CURRENT WELLBORE INFORMATION**

| <b>Wellbore</b>         | <b>-- WELL --</b> |                  |           | <b>-- BOTTOM LOCATION --</b> |             |              | <b>-- LAST BOP TEST --</b> |            |             |
|-------------------------|-------------------|------------------|-----------|------------------------------|-------------|--------------|----------------------------|------------|-------------|
|                         | <b>Name</b>       | <b>ST</b>        | <b>BP</b> | <b>Lease</b>                 | <b>Area</b> | <b>Block</b> | <b>Date</b>                | <b>Low</b> | <b>High</b> |
| 608124006600            | A006              | 00               | 00        | G16942                       | WR          | 29           |                            |            |             |
| <b>Operation Status</b> |                   | <b>Spud Date</b> |           | <b>TD Date</b>               |             | <b>MD</b>    | <b>TVD</b>                 | <b>MW</b>  | <b>KOP</b>  |
| Pending                 |                   |                  |           |                              |             | 5589         | 5589                       | 0          |             |

**OPERATION WELLBORE(S) INFORMATION**

**PREVIOUS WELLBORE(S) INFORMATION**

**SIGNIFICANT WELL EVENTS**

**Significant Events Narrative**

**Operation Narrative**

03/31/2012: Online at 02:30 hrs. Perform pump test at 1,000 gpm with 1,170 psi. TIH from 4,900' to 5,270'. Position rig inside A6 buoy pattern. Tag mudline at 5,282', spud and jet in 36" conductor to 5,589'. Allowed to soak. Released CADA and pulled bit above LPH.

**Correction Narrative**

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**WELL DESIGN INFORMATION**

| Wellbore 00    |                  | Interval Number       |              | Type                                   |  | Name              |                |                    |
|----------------|------------------|-----------------------|--------------|----------------------------------------|--|-------------------|----------------|--------------------|
| Section Number | Casing Size (in) | Casing Weight (lb/ft) | Casing Grade | Bottom Depth (ft)<br>MD            TVD |  | Liner Top MD (ft) | Hole Size (in) | Cement Vol (cu ft) |

**TEST INFORMATION**

**Casing Shoe Test (ppg)** **Casing/Liner Test (psi)**

**ATTACHMENTS**

**File Type** **File Description**

**CONTACTS**

**Name** Debbie Campise  
**Company** Chevron U.S.A. Inc.  
**Phone Number** 832-854-2617  
**E-mail Address** cmps@chevron.com  
**Contact Description** Permit Specialist

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