

Well Activity Report (WAR)
Form MMS-133 - Electronic Version

Base API Number 608124006600 **WAR Start Date** 03-MAY-2012 **WAR End Date** 05-MAY-2012
Accept Date 16-MAY-2012 **Operation Start Date** 03-MAY-2012 **Operation End Date**
Operator 00078 Chevron U.S.A. Inc.
Acceptance Comments

GENERAL INFORMATION

Lease G16942	Area WR	Block 29	Water Depth 5187	RKB Elevation 92
Rig Name T.O. DISCOVERER INDIA		Rig Type Drillship	Rig Water Depth 10000	Rig Drilling Depth 40000

APPROVED WELLBORE(S) INFORMATION

CURRENT WELLBORE INFORMATION

Wellbore	-- WELL --			-- BOTTOM LOCATION --			-- LAST BOP TEST --		
	Name	ST	BP	Lease	Area	Block	Date	Low	High
608124006600	A006	00	00	G16942	WR	29			
Operation Status Drilling		Spud Date 12-APR-2012		TD Date		MD 8413	TVD 8413	MW 10.7	KOP

OPERATION WELLBORE(S) INFORMATION

PREVIOUS WELLBORE(S) INFORMATION

SIGNIFICANT WELL EVENTS

Significant Events Narrative

Operation Narrative

05/03/2012: AFT Online: Positioned rig over A-6. TIH with 26" motor BHA and wash to bottom at 5,602'. Drill ahead from 5,602' to 5,935', c/w surveys and slides as required.

05/04/2012: Drill ahead with 26" motor BHA from 5,935' to 7,592'. Switched from SW to 10.7 S3PAD mud at 7,540'.

05/05/2012: Drill ahead with 26" motor BHA to 8,007'. Displace well with 10.7 ppg treated mud. TOH from 8,007' to 5,270'. FWD Online at 1100 hrs: Stab 26" PDC BHA and TIH to 5,341'. Displace drill string with 10.7 ppg S3PAD mud and TIH to 7,646' with MWD survey. Log open hole from 7,646' to 8,007' at 300 ft/hr. Drill ahead from 8,007' to 8,413'.

Correction Narrative

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WELL DESIGN INFORMATION

Wellbore 00		Interval Number		Type		Name		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			

TEST INFORMATION

Casing Shoe Test (ppg) **Casing/Liner Test (psi)**

ATTACHMENTS

File Type **File Description**

CONTACTS

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