

Well Activity Report (WAR)
Form MMS-133 - Electronic Version

Base API Number 608124006600 WAR Start Date 06-MAY-2012 WAR End Date 08-MAY-2012
Accept Date 15-JUN-2012 Operation Start Date 03-MAY-2012 Operation End Date 08-MAY-2012
Operator 00078 Chevron U.S.A. Inc.
Acceptance Comments

GENERAL INFORMATION

Lease G16942	Area WR	Block 29	Water Depth 5187	RKB Elevation 92
Rig Name T.O. DISCOVERER INDIA		Rig Type Drillship	Rig Water Depth 10000	Rig Drilling Depth 40000

APPROVED WELLBORE(S) INFORMATION

CURRENT WELLBORE INFORMATION

Wellbore	-- WELL --			-- BOTTOM LOCATION --			-- LAST BOP TEST --		
	Name	ST	BP	Lease	Area	Block	Date	Low	High
608124006600	A006	00	00	G16942	WR	29			
Operation Status Drilling Suspended		Spud Date 12-APR-2012		TD Date		MD 8972	TVD 8972	MW 0	KOP

OPERATION WELLBORE(S) INFORMATION

PREVIOUS WELLBORE(S) INFORMATION

SIGNIFICANT WELL EVENTS

Significant Events Narrative

Operation Narrative

05/06/2012: Drill ahead with 26" PDC BHA from 8,413' to 8,972'. Take final survey at TD. Pump 150 bbls 12 ppg Hi-Vis, 300 bbls 12 ppg lignite caliper pill, 100 bbls 12 ppg SSPAD Hi-Vis. Displace hole with 13 ppg SSPAD mud.

05/07/2012: Displace hole with 13 ppg SSPAD mud. Spot 16.0 ppg pill in rat hole. TOH from 8,924' to 5,709'. Wash LPWHH. Stab in LPWHH with landing string, casing, and inner string. TIH with 22" casing from 5,540' to 8,876'. M/U cement stand and land HPWHH in LPWHH. Circulate 450 bbls 13.0 ppg SSPAD mud followed by 300 bbls 14.0 tuned spacer. Pump 1740 bbls of lead cement followed by 204 bbls of tail cement. Displace cement with 205 bbls of SW. Displaced well to 12.2 ppg TA fluid. TOH with landing string and cement stinger.

05/08/2012: TOH with landing string and inner string. Lay down drill pipe for inspection.

NOTE: Verbal approval was granted by Bobby Nelson on 03/08/2012 to use a different fluid to displace the well other than what was approved in the permit (e-mail is attached).

Correction Narrative

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WELL DESIGN INFORMATION

Wellbore 00		Interval Number 1		Type Casing		Name Conductor		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	22	328	X-80	5540	5540	0	26	10915
2	22	224	X 80	5864	5864	0	26	10915
3	22	170	X-60	8930	8930	0	26	10915

TEST INFORMATION

Casing Shoe Test (ppg) **Casing/Liner Test (psi)**

ATTACHMENTS

File Type	File Description
pdf	e-mail re: use of different fluid for displacement

CONTACTS

Name	Debbie Campise
Company	Chevron U.S.A. Inc.
Phone Number	832-854-2617
E-mail Address	cmps@chevron.com
Contact Description	Permit Specialist

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 2½ hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

From: [Nelson, Bobby A](#)
To: [Campise, Debra \(CMPS\)](#)
Subject: RE: Big Foot Batch Set Permits (through the 22")
Date: Thursday, March 08, 2012 3:26:43 PM

Debbie,

I would verify with your PE but since this isn't a change in wellbore design I think PE is still good. If that's the case it would be much cleaner to just note in the EOR Schematic the different fluid in the casing. Note in the WARs when it occurs that you have approval to use different fluid.

Sincerely,

Bobby Nelson

Drilling Engineer

BSEE

Houma District

(985) 853-5904 work

(985) 879-2738 fax

From: Campise, Debra (CMPS) [mailto:CMPS@chevron.com]
Sent: Thursday, March 08, 2012 1:10 PM
To: Nelson, Bobby A; Houma District After Hours Blackberry
Subject: Big Foot Batch Set Permits (through the 22")

Bobby,

The Big Foot Batch Set permits that are still planned to drill through the 22" may need to be revised. The Temporary Abandonment procedure that was included and approved for those wells has changed as follows:

Approved Procedure:

1. Run in hole with drill pipe string and tag hard cement top at / above 200 ft float shoe.
2. Displace the well with **11.3 ppg CaCl₂** brine with Oxygen scavenger
3. Place temporary abandonment cap on the HPWH with ROV

New procedure:

1. Displace the well with **12 ppg WBM with 23% by wt NaCl**, biocides, oxygen scavenger and corrosion inhibitor after cementing the 22" casing. POOH landing string/cement stinger.
2. Run in hole with drill pipe string and tag hard cement top at / above 200 ft float shoe.
3. Place temporary abandonment cap on the HPWH with ROV.

Will you PLEASE let me know as soon as possible if you need me to submit RPD's for this

change.

Thank you!!!!

Debbie Campise

Permit Specialist

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