

Well Activity Report (WAR)

Base API Number 177034099500 **WAR Start Date** 27-JAN-2013 **WAR End Date** 02-FEB-2013
Accept Date 06-FEB-2013 **Operation Start Date** 13-JAN-2013 **Operation End Date**
Operator 00105 Apache Corporation
Acceptance Comments

GENERAL INFORMATION

Lease 00768	Area EC	Block 48	Water Depth 45	RKB Elevation 108
Rig Name		Rig Type	Rig Water Depth	Rig Drilling Depth

APPROVED WELLBORE(S) INFORMATION

CURRENT WELLBORE INFORMATION

Wellbore	-- WELL --			-- BOTTOM LOCATION --			-- LAST BOP TEST --		
	Name	ST	BP	Lease	Area	Block	Date	Low	High
177034099500	I009	00	00	00767	EC	47			
Operation Status		Spud Date		TD Date		MD	TVD	MW	KOP
Temporary Abandoned		03-OCT-2005		29-OCT-2005		10887	10300	0	

OPERATION WELLBORE(S) INFORMATION

PREVIOUS WELLBORE(S) INFORMATION

SIGNIFICANT WELL EVENTS

Weather and Oceanographic Conditions

Significant Events Narrative

1/30/13 - WOW.

Operation Narrative

1/27/13 - RU Eline lub & tested to 250 psi low/3500 psi high. RIH w/CIBP & tagged TOC @ 9278' RKB. PU to 9253' & set. POOH. Tested the CIBP to 1000 psi on chart for 15 min, good test. Bubble tested for 30 min, good test. RIH w/perf gun & tagged CIBP @ 9252' RKB. PU to 9228' RKB & perf'd 2-7/8" TBG. POOH. Circ down the 2-7/8" TBG & out the 9-5/8" CSG until clean. Tested pump lines to 5000 psi. M&P 21 BBLS, 105 SKS, 1.09 yield of 16.2 ppg class H CMT for a 300' CMT plug from 9228' - 8928' RKB in the 2-7/8" TBG & 2-7/8" x 9-5/8" CSG.

1/28/13 - Tested the 300' balance plug to 1000 psi each on chart for 15 min, good tests. Bubble tested all for 30 min, all good tests. RU Eline lub & tested to 250 psi low/3500 psi high. RIH w/perf gun & tagged TOC @ 8928' RKB. PU to 4800' RKB & perf'd TBG. POOH. Circ down the 2-7/8" TBG & out the 9-5/8" CSG. M&P 21 BBLS, 107 SKS, 1.09 yield of 16.2 ppg class H CMT for a 300' CMT balance plug from 4800' - 4500' RKB in the 2-7/8" TBG & 2-7/8" x 9-5/8" CSG. WOC.

1/29/13 - Tested the CMT balance plug to 1000 psi on chart for 15 min, good test. Bubble tested for 30 min, good test. RU Eline lub & tested to 250 psi low/3500 psi high. RIH w/TBG cutter & tagged TOC @ 4500' RKB & cut 2-7/8" TBG. POOH. RD Eline. Circ down the 2-7/8" TBG & out the 9-5/8" CSG.

1/30/13 - WOW.

1/31/13 - 2/1/13 - Performed batch TA operations.

2/2/13 - ND tree well.

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Correction Narrative

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WELL DESIGN INFORMATION

Wellbore 00		Interval Number		Type		Name		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			

TEST INFORMATION

Casing Shoe Test (ppg) **Casing/Liner Test (psi)**

ATTACHMENTS

File Type **File Description**

CONTACTS

Name
Company
Phone Number
E-mail Address
Contact Description

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