

Well Activity Report (WAR)

Base API Number 608054005100 **WAR Start Date** 07-JUL-2013 **WAR End Date** 13-JUL-2013
Accept Date 22-JUL-2013 **Operation Start Date** 10-FEB-2013 **Operation End Date**
Operator 00689 Shell Offshore Inc.
Acceptance Comments

GENERAL INFORMATION

Lease G17565	Area AC	Block 857	Water Depth 7819	RKB Elevation 203
Rig Name H&P 205		Rig Type Platform	Rig Water Depth	Rig Drilling Depth 20000

APPROVED WELLBORE(S) INFORMATION

CURRENT WELLBORE INFORMATION

-- WELL --				-- BOTTOM LOCATION --			-- LAST BOP TEST --		
Wellbore	Name	ST	BP	Lease	Area	Block	Date	Low	High
608054005103	GA013	00	03	G17561	AC	813	04-JUL-2013	250	4500
Operation Status Drilling		Spud Date 15-JUN-2013		TD Date		MD 15472	TVD 13053	MW 9.7	KOP 15410

OPERATION WELLBORE(S) INFORMATION

-- WELL --				-- BOTTOM LOCATION --			-- LAST BOP TEST --		
Wellbore	Name	ST	BP	Lease	Area	Block	Date	Low	High
608054005102	GA013	00	02	G17561	AC	813	05-JUN-2013	250	4500
Operation Status Sidetracked		Spud Date 30-APR-2013		TD Date 06-MAY-2013		MD 17482	TVD 14150	MW 9.7	KOP 17233

-- WELL --				-- BOTTOM LOCATION --			-- LAST BOP TEST --		
Wellbore	Name	ST	BP	Lease	Area	Block	Date	Low	High
608054005101	GA013	00	01	G17561	AC	813	29-APR-2013	250	4500
Operation Status Sidetracked		Spud Date 11-APR-2013		TD Date 11-APR-2013		MD 17737	TVD 14358	MW 9.8	KOP 17480

-- WELL --				-- BOTTOM LOCATION --			-- LAST BOP TEST --		
Wellbore	Name	ST	BP	Lease	Area	Block	Date	Low	High
608054005100	GA013	00	00	G17561	AC	813	05-APR-2013	250	4500
Operation Status Sidetracked		Spud Date 25-SEP-2007		TD Date 31-MAR-2013		MD 17835	TVD 14437	MW 9.8	KOP

PREVIOUS WELLBORE(S) INFORMATION

SIGNIFICANT WELL EVENTS

Weather and Oceanographic Conditions

Significant Events Narrative

HIGH WINDS/RAIN/LIGHTNING

Operation Narrative

Sn 07/07/13 - PU MS/cmt stinger to 759'. WOW. TIH w/MS cmt stinger to 15400'. Washed to 15434'. P00H to 15405'. Performed FIT - 10.1# EMW.

Mo 07/08/13 - P00H to 15330'. Changed saver sub. TIH to 15400'. Washed to 15434'. Pumped spacer. Set a 281 CF Class H balanced cmt plug across WS to isolate void between 11 3/4" csg & original 14 1/2" hole drilled w/full returns/TOC @ 14963'. Pumped a 38 CF Class H hesitation sqz. Loaded wiper ball in DP/worked. P00H to 13841'. Pumped slug. P00H to 8400'.

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Tu 07/09/13 - P00H/LD cmt stinger. Cleaned/cleared RF. Function BSR while 00H. TIH w/CO assy to 998'. Remove bushings/installed wiper rubber/re-installed bushings. TIH to 12700'.

We 07/10/13 - TIH to 14700'. Washed/reamed to 15183'. Drilled ratty cmt to 15200'. Drilled hard cmt to 15210'. CBU. Tested csg to 3000 psi/OK. Washed/reamed 15195-308'. Pumped 45 bbl super sweep/circ out. Washed to 15359'/cmt. Monitored well on TT. P00H to 15150'. Pumped slug. P00H to 12700'.

Th 07/11/13 - P00H to 258'. Pulled wiper rubbers F/rotary. P00H/CO assy. Removed bushings/installed wiper rubber. Re-installed bushings. TIH w/VAC assy to 1126'. Inspected drawworks brakes/OK. Functioned tested BOP'S F/ACCU. TIH to 11226'.

Fr 07/12/13 - Washed to 15359'. Flow check well/static. Pumped slug. P00H w/VAC assy 107'. Removed master bushings/wiper rubbers. Installed master bushings. P00H to 63'.

Sa 07/13/13 - P00H/LD VAC assy. Cleaned/cleared RF. RIH w/FAS DRIL pkr assy to 106'. Removed master bushings/installed wiper rubber/master bushings. RIH/set pkr @ 15283'* tested to 500 psi/OK. Tested 11 3/4" csg to 3000 psi/OK. Pumped slug/pulled master bushings/installed wiper rubber/re-installed bushings. P00H w/pkr assy to surface. Removed wiper rubber. Cleaned/cleared RF. Monitored well on TT.

Correction Narrative

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WELL DESIGN INFORMATION

Wellbore 03		Interval Number 1		Type Casing		Name Conductor		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	22	170	X-56	9308	9308	0	26	3113
TEST INFORMATION								
Casing Shoe Test (ppg)			Casing/Liner Test (psi)					
Wellbore 03		Interval Number 2		Type Casing		Name Surface		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	16	97	P-110	10703	10652	0	20	3463
TEST INFORMATION								
Casing Shoe Test (ppg) 9.7			Casing/Liner Test (psi) 2700					
Wellbore 03		Interval Number 3		Type Liner		Name Surface		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	13.375	72	Q-125	13093	12056	10494	17.5	1796
TEST INFORMATION								
Casing Shoe Test (ppg) 10			Casing/Liner Test (psi) 2700					
Wellbore 03		Interval Number 4		Type Casing		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	11.75	77.6	L-80	15410	13028	0	14.5	584
TEST INFORMATION								
Casing Shoe Test (ppg) 13.4			Casing/Liner Test (psi) 3000					
Wellbore 02		Interval Number 1		Type Casing		Name Conductor		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	22	170	X-56	9308	9308	0	26	3113
TEST INFORMATION								
Casing Shoe Test (ppg)			Casing/Liner Test (psi)					
Wellbore 02		Interval Number 2		Type Casing		Name Surface		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
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1	13.375	72	Q-125	13093	12056	10494	17.5	1796
TEST INFORMATION								
Casing Shoe Test (ppg) 10			Casing/Liner Test (psi)			2700		
Wellbore 02		Interval Number 4		Type Casing		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	11.75	77.6	L-80	16093	13313	0	14.5	584
TEST INFORMATION								
Casing Shoe Test (ppg) 13.4			Casing/Liner Test (psi)			3000		
Wellbore 02		Interval Number 5		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	9.625	36	EXPANDABLE	17253	13980	15797	10.25	131
TEST INFORMATION								
Casing Shoe Test (ppg) 10.2			Casing/Liner Test (psi)			1000		
Wellbore 01		Interval Number 1		Type Casing		Name Conductor		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	22	170	X-56	9308	9308	0	26	3113
TEST INFORMATION								
Casing Shoe Test (ppg)			Casing/Liner Test (psi)					
Wellbore 01		Interval Number 2		Type Casing		Name Surface		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
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Casing Shoe Test (ppg) 9.7			Casing/Liner Test (psi)			2700		
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Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
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TEST INFORMATION								
Casing Shoe Test (ppg) 10			Casing/Liner Test (psi)			2700		
Wellbore 01		Interval Number 4		Type Casing		Name Intermediate		
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Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	9.625	36	EXPANDABLE	17739	14436	15797	10.25	131
TEST INFORMATION								
Casing Shoe Test (ppg)			Casing/Liner Test (psi) 1000					
Wellbore 00		Interval Number 1		Type Casing		Name Conductor		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	22	170	X-56	9308	9308	0	26	3113
TEST INFORMATION								
Casing Shoe Test (ppg)			Casing/Liner Test (psi)					
Wellbore 00		Interval Number 2		Type Casing		Name Surface		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
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TEST INFORMATION								
Casing Shoe Test (ppg)			Casing/Liner Test (psi)			1000		

ATTACHMENTS	
File Type	File Description
CONTACTS	
Name	Tracy Albert
Company	Shell Offshore Inc.
Phone Number	504 425 4652
E-mail Address	tracy.albert@shell.com
Contact Description	Sr. Reg. Spec. Hardy Boudreaux Shell Offshore Inc. 504 728 4622 hardy.boudreaux@shell.com Reg. Spec. Haytham AL-bustami Shell Offshore Inc. 504 425 4944 haytham.al-bustami@shell.com Sr. Drilling Engineer Tamarris Durham Shell Offshore Inc. 504 425 7397 tamarris.durham@shell.com Reg. Spec. Blake Boyles Shell Offshore Inc. 504 425 4537 blake.boyles@shell.com Reg. Spec.

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