

Well Activity Report (WAR)

Base API Number 177190003800 **WAR Start Date** 19-NOV-2015 **WAR End Date** 21-NOV-2015
Accept Date 08-DEC-2015 **Operation Start Date** 19-NOV-2015 **Operation End Date**
Operator 02312 McMoRan Oil & Gas LLC
Acceptance Comments

GENERAL INFORMATION

Lease 00691	Area WD	Block 24	Water Depth 20	RKB Elevation 54
Rig Name * WIRELINE UNIT (N.O.DIST)		Rig Type	Rig Water Depth	Rig Drilling Depth

APPROVED WELLBORE(S) INFORMATION

CURRENT WELLBORE INFORMATION

Wellbore	-- WELL --			-- BOTTOM LOCATION --			-- LAST BOP TEST --		
	Name	ST	BP	Lease	Area	Block	Date	Low	High
177190003800	002	00	00	00691	WD	24			
Operation Status Temporary Abandoned		Spud Date 18-APR-1960		TD Date 24-APR-1960		MD 9300	TVD 9300	MW 8.6	KOP

OPERATION WELLBORE(S) INFORMATION

PREVIOUS WELLBORE(S) INFORMATION

SIGNIFICANT WELL EVENTS

No significant events to report

Significant Events Narrative

Operation Narrative

11/19/15 - Arrived on location.

11/20/15 - Check wellhead valves for function. Check well pressures: SITP above closed SCSSV 60 psi. 7" csg = 0 psi, 10-3/4" = 0 psi, 30" = 0 psi. S/L hooks up SCSSV 1/4" ctrl line to hand pressure pump, attempted to apply 4,000 psi, but leak in line. R/U SWS pump: pump 17 bbls down tbg.

11/21/15 - RU SL. Tested lubricator to 250/2,500 psi. Pumped 4.5 bbls of 8.6 ppg seawater down tubing at 2.5 BPM at 1,200 psi. RIH w/ 2.34" gauge ring and tagged SCSSV at 273' MD. POOH. Tested lubricator to 250/5,000 psi. Pumped 41 bbls of 8.6 ppg seawater down tubing at 2.5 BPM at 1,200 psi. RIH w/ L/O tool and located SCSSV at 273' MD. Pumped 3.5 bbls of 8.6 ppg seawater down tubing at 2.5 BPM at 3,000 psi. POOH. Tested lubricator to 250/5,000 psi. RU and RIH w/ 1.625" gauge ring and worked through SCSSV down to 325' MD. POOH. Tested lubricator to 250/5,000 psi. RIH w/ 2.125" gauge ring to 1,700', unable to get deeper. POOH. Tested lubricator to 250/5,000 psi. RIH w/ 2.125" gauge ring to 1,235', unable to get any deeper. POOH. Tested lubricator to 250/5,000 psi. RIH w/ 2.25" gauge ring to 1,550', unable to get deeper. POOH. Pumped 45 bbls of 8.6 ppg seawater down tubing and monitored 7" casing for pressure, communication confirmed. Established injection at 1/4 BPM at 2,000 psi. LD lubricator.

Correction Narrative

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WELL DESIGN INFORMATION

Wellbore 00		Interval Number		Type		Name		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			

TEST INFORMATION

Casing Shoe Test (ppg) **Casing/Liner Test (psi)**

ATTACHMENTS

File Type **File Description**

CONTACTS

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