

Well Activity Report (WAR)

Base API Number 177190003800 **WAR Start Date** 22-NOV-2015 **WAR End Date** 28-NOV-2015
Accept Date 08-DEC-2015 **Operation Start Date** 19-NOV-2015 **Operation End Date**
Operator 02312 McMoRan Oil & Gas LLC
Acceptance Comments

GENERAL INFORMATION

Lease 00691	Area WD	Block 24	Water Depth 20	RKB Elevation 54
Rig Name * WIRELINE UNIT (N.O.DIST)		Rig Type	Rig Water Depth	Rig Drilling Depth

APPROVED WELLBORE(S) INFORMATION

CURRENT WELLBORE INFORMATION

Wellbore	-- WELL --			-- BOTTOM LOCATION --			-- LAST BOP TEST --		
	Name	ST	BP	Lease	Area	Block	Date	Low	High
177190003800	002	00	00	00691	WD	24			
Operation Status Temporary Abandoned		Spud Date 18-APR-1960		TD Date 24-APR-1960		MD 9300	TVD 9300	MW 8.6	KOP

OPERATION WELLBORE(S) INFORMATION

PREVIOUS WELLBORE(S) INFORMATION

SIGNIFICANT WELL EVENTS

No significant events to report

Significant Events Narrative

Operation Narrative

11/22/15 - RU SL. Tested lubricator to 250/2,500 psi. RIH w/ 2.25" gauge ring to 1,594' MD. POOH. RIH w/ 2.25" LIB and tagged at 1,567' WLM. POOH. RIH w/ 1.75" pump bailer to 1,700' no tag. POOH. RIH w 1.75" LIB and tagged at 8,524' MD. POOH. RU pump. Attempted to establish injection down tubing, unable. Pumped 5 bbls of 8.6 ppg seawater and tubing and production casing pressure increased to 2,000 psi at 1/4 bpm. Tested lubricator to 250/2,500 psi. RIH w/ 1.75" pump bailer and tagged at 8,529' MD. POOH. Recovered 1/2 cup fine sand and mud. RIH w/ 2" gauge ring as dummy for CIBP to 8,524' MD. POOH. RIH and set 1.906" TTS TTBP at 8,403'. PU 20' and confirmed set. POOH.

11/23/15 - RU SL. Tested lubricator to 250/2,500 psi. RIH w/ 30' x 2" empty bailer and sat down at 2,500' MD. POOH. Drop 1-10' section of bailer. RIH to tag CIBP at 8,403' MD. POOH. Make 5 runs w/ 20' x 2" cement bailer dumping 2.74 gallons cement slurry per run. Total of 56' cement on TTBP, leaving ETOC at 8,347' MD.

11/24/15 - RU pump on tubing and attempted to test cement, unable. Communication w/ production casing. Tested 2-7/8" tubing and 2-7/8" x 7" production casing good to 1,000 psi for 30 minutes on chart. RU SL. Tested lubricator to 250/2,500 psi. RIH w/ 1.843" gage ring and tagged TOC at 8,338' MD. POOH. Pumped dye in attempt to locate hole in tubing. Dye returned at 127 bbls. Hole confirmed at 3,528'. RU SL. Tested lubricator to 250/2,500 psi. RIH w/ 2.125" gauge ring dummy to 8,000' MD. POOH. RIH and jet cut tubing at 7,950' MD. POOH. LD SL. Broke circulation down tubing w/ 10 bbls of 8.6 ppg seawater at 3.5 bpm at 1,000 psi.

11/25/15 - Open well and allowed tubing to vent. Broke circulation down tubing and up production casing w/ 300 bbls of 8.6 ppg seawater. Transfer dirty fluid to MPT. Tubing still bubbling. Filled 10-3/4" casing with 8 bbls of 8.6 ppg seawater and tested same good to 1,000 psi 30 mins on chart. Bubble tested 10-3/4" casing, small amount of bubble

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present. Allow 10-3/4", production casing and tubing to vent.

11/26/15 - Continued allowing 10-3/4" casing to vent. Tubing and production casing bubble tested good for 120 minutes. Broke circulation down tubing and up production casing w/ 300 bbls of 8.6 ppg seawater. Caught 300 bbls and transferred into MPT. Mixed and pumped a 500' balanced cement plug consisting of 96 sacks of 16.4 ppg Class H Cement and displaced cement w/ 43 bbls of 8.6 ppg seawater. ETOC at 7,450' MD. Cleaned cement equipment.

11/27/15 - Tested tubing and production casing good to 1,000 psi for 30 minutes on chart. Bubble tested tubing and production casing good for 30 minutes. RU EL. Tested lubricator to 250/2,500 psi. RIH and tagged TOC at 1-3/4" tool string CCL. Tag at 7,194' MD. POOH. RIH and jet cut tubing at 574' MD (500' BML). POOH. RD EL. Bubble tested the tubing and production casing good for 15 minutes. Checked wellhead void, 0 psi. ND tree. Backed out hanger pins. Pulled tubing free. POOH LD hanger and 9 joints of tubing.

11/28/15 - Completed POOH and LD tubing. NORM free. RU EL. RIH w/ 7" gauge ring and tagged tubing stub at 574' MD (500' BML). POOH. RIH and set 7" cement retainer at 527' MD (453' BML).

Correction Narrative

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WELL DESIGN INFORMATION

Wellbore 00		Interval Number		Type		Name		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			

TEST INFORMATION

Casing Shoe Test (ppg) **Casing/Liner Test (psi)**

ATTACHMENTS

File Type **File Description**

CONTACTS

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