

## Well Activity Report (WAR)

**Base API Number** 177190003800 **WAR Start Date** 29-NOV-2015 **WAR End Date** 03-DEC-2015  
**Accept Date** 11-DEC-2015 **Operation Start Date** 19-NOV-2015 **Operation End Date** 03-DEC-2015  
**Operator** 02312 McMoRan Oil & Gas LLC  
**Acceptance Comments**

### GENERAL INFORMATION

|                                               |                   |                    |                          |                            |
|-----------------------------------------------|-------------------|--------------------|--------------------------|----------------------------|
| <b>Lease</b><br>00691                         | <b>Area</b><br>WD | <b>Block</b><br>24 | <b>Water Depth</b><br>20 | <b>RKB Elevation</b><br>54 |
| <b>Rig Name</b><br>* WIRELINE UNIT (N.O.DIST) |                   | <b>Rig Type</b>    | <b>Rig Water Depth</b>   | <b>Rig Drilling Depth</b>  |

### APPROVED WELLBORE(S) INFORMATION

#### CURRENT WELLBORE INFORMATION

| Wellbore                                       | -- WELL -- |                                 |    | -- BOTTOM LOCATION --         |      |                   | -- LAST BOP TEST -- |                  |            |
|------------------------------------------------|------------|---------------------------------|----|-------------------------------|------|-------------------|---------------------|------------------|------------|
|                                                | Name       | ST                              | BP | Lease                         | Area | Block             | Date                | Low              | High       |
| 177190003800                                   | 002        | 00                              | 00 | 00691                         | WD   | 24                |                     |                  |            |
| <b>Operation Status</b><br>Temporary Abandoned |            | <b>Spud Date</b><br>18-APR-1960 |    | <b>TD Date</b><br>24-APR-1960 |      | <b>MD</b><br>9300 | <b>TVD</b><br>9300  | <b>MW</b><br>8.6 | <b>KOP</b> |

### OPERATION WELLBORE(S) INFORMATION

#### PREVIOUS WELLBORE(S) INFORMATION

### SIGNIFICANT WELL EVENTS

No significant events to report

#### Significant Events Narrative

#### Operation Narrative

11/29/15 - RU and RIH w/ workstring. Stabbed into 7" cement retainer at 527' MD (453' BML). Bubble tested the 10-3/4" casing good for 15 minutes. Pressured up down workstring and fired casing gun at 1,500 psi. Broke circulation down workstring and up 10-3/4" casing w/ 50 bbls of 8.6 ppg seawater. Mixed and pumped a 200' annular cement plug consisting of 60 sacks of 16.4 ppg Class H Cement and 543' MD (469' BML) to 343' MD (269' BML). Pulled out of 7" cement retainer and circulated 7" casing clean w/ 8.6 ppg seawater. POOH w/ workstring. RU and RIH w/ workstring open ended.

11/30/15 - Completed RIH w/ workstring to 7" cement retainer at 527' MD (453' BML). Attempted to test the 10-3/4" casing to 1,000 psi, unable. Pressure slowly bleeds off. Continue to work fluid into 10-3/4" casing.

12/1/15 - Continued attempting to test the 10-3/4" casing, unable to 1,000 psi. POOH and LD workstring. Tested 10-3/4" casing good to 1,000 psi for 30 minutes on chart. RU and RIH w/ workstring to 7" cement retainer at 527' MD (453' BML). Mixed and pumped 305' surface cement plug consisting of 63 sacks of 16.4 ppg Class H Cement and displaced cement to 219' MD (145' BML). POOH and LD workstring.

12/2/15 - Tagged TOC at 215' MD (149' BML). NU DHT. Attempted to test the 7" casing to 1,000 psi, unable. Chased leaks at surface. Bubble tested cement in 7" casing good for 30 minutes.

12/3/15 - Tested cement in 7" casing good to 1,000 psi for 30 minutes on chart. NU dry hole tree & installed a gauge in needle valve in bullplug. Demobilized from location.

FINAL REPORT.

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|                             |
|-----------------------------|
| <b>Correction Narrative</b> |
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### WELL DESIGN INFORMATION

| Wellbore 00    |                  | Interval Number       |              | Type              |     | Name              |                |                    |
|----------------|------------------|-----------------------|--------------|-------------------|-----|-------------------|----------------|--------------------|
| Section Number | Casing Size (in) | Casing Weight (lb/ft) | Casing Grade | Bottom Depth (ft) |     | Liner Top MD (ft) | Hole Size (in) | Cement Vol (cu ft) |
|                |                  |                       |              | MD                | TVD |                   |                |                    |

### TEST INFORMATION

**Casing Shoe Test (ppg)** **Casing/Liner Test (psi)**

### ATTACHMENTS

**File Type** **File Description**

### CONTACTS

**Name** Nancy Rodriguez  
**Company** McMoRan Oil & Gas LLC  
**Phone Number** 281-539-7640  
**E-mail Address** nancy\_rodriguez@fmi.com  
**Contact Description** Regulatory

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