

Well Activity Report (WAR)

Base API Number 177034099500 WAR Start Date 12-OCT-2017 WAR End Date 14-OCT-2017
Accept Date 21-NOV-2017 Operation Start Date 12-OCT-2017 Operation End Date 18-OCT-2017
Operator 00105 Apache Corporation
Acceptance Comments

GENERAL INFORMATION

Lease 00768	Area EC	Block 48	Water Depth 45	RKB Elevation 108
Rig Name * NONE RIG PA OPERATION		Rig Type	Rig Water Depth	Rig Drilling Depth

APPROVED WELLBORE(S) INFORMATION

CURRENT WELLBORE INFORMATION

Wellbore 177034099500	-- WELL --			-- BOTTOM LOCATION --			-- LAST BOP TEST --		
	Name	ST	BP	Lease	Area	Block	Date	Low	High
	I009	00	00	00767	EC	47			
Operation Status Permanently Abandoned		Spud Date 03-OCT-2005		TD Date 29-OCT-2005		MD 10887	TVD 10300	MW 11	KOP

OPERATION WELLBORE(S) INFORMATION

PREVIOUS WELLBORE(S) INFORMATION

SIGNIFICANT WELL EVENTS

No significant events to report

Significant Events Narrative

Operation Narrative

10/12/2017 - Arrived on loc. Set out anchors on loc.

10/13/2017 - No activity while working on other wells.

10/14/2017 - Completed prepping top deck section recover equip to Derrick barge. Lifted top deck section clear of jacket. Seafastened deck section to MB.

Correction Narrative

Well Activity Report (WAR)

Base API Number 177034099500 WAR Start Date 12-OCT-2017 WAR End Date 14-OCT-2017
Accept Date 21-NOV-2017 Operation Start Date 12-OCT-2017 Operation End Date 18-OCT-2017
Operator 00105 Apache Corporation

WELL DESIGN INFORMATION

Wellbore 00		Interval Number		Type		Name		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			

TEST INFORMATION

Casing Shoe Test (ppg) Casing/Liner Test (psi)

ATTACHMENTS

File Type	File Description
pdf	Current WBS

CONTACTS

Name	Melissa Guidry
Company	Apache Corporation
Phone Number	713-969-1310
E-mail Address	melissa.guidry@fwellc.com
Contact Description	Sr. Regulatory Specialist

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 2½ hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.



**APACHE CORPORATION
AS PLUGGED WBS – 3/4/2013
OCSG-00767 WELL I-9
EAST CAMERON BLOCK 47**

Elevation Data:
RKB-MWL: 108'
WD: 45'
RKB-ML: 153'

API # 17-703-40995-00

Directional Data:
KOP- 5018'
Max Dev- 39 deg @ 10,755
Max Dogleg- 4.4 deg @ 6152'
Dev @ Perfs- 29 deg @ 9413'

Wellhead Data:
Cameron 5M 2 9/16"
2 7/8" 8rd
T-40-CL TBG Hanger

Packer Fluid: 11.0 ppg CaCl

26" DP 229# X-56 @
384' RKB

18 5/8" 87.5# K-55 BTC @ 1,025' RKB
TOC @ surface w/ 1,592 Ft³

300' Balance Plug f/ 4,500' - 4,800' RKB w/ 21 bbls
(107 sx) 16.2 ppg 1.09 yld Class H Cmt. *Tested Plug to 1000 PSI each for 15 min & bubble tested. Good Tests - 1/29/13*
Perf'd Tubing @ 4800' RKB

13 3/8" 68# HCL-80 BTC @ 5,098' RKB
Cmt to surface w/ 5,049 Ft³

Top of SQZ +/- 9,278' RKB
BJ GP PKR @ 9,303' RKB
Sliding Sleeve (OPEN) @ 9,381' RKB

MS Sand Perfs: 9,410'-9,416'

BJ Isolation PKR @ 9,428' RKB

GP PKR @ 10,008' RKB

NN Sand Perfs: 10,091'-098
Watered out.....TA'd

FISH: TCP Gun Assembly

200' Surface Cement Plug f/ 300' - 100' BML
(453' - 253' RKB)
w/ 30 bbls (158 sx) 16.2 ppg 1.08 yld CI H Cmt
Tested Cement Plug to 500 PSI for 15 min & bubble tested. Good Tests - 3/4/13
13-3/8" CIBP @ +/- 300' BML (453' RKB)
Pull 9-5/8" f/ 368' BML (521' RKB)

200' Cement Plug f/ 1,390' - 1,190' RKB
w/ 29 bbls (141 sx) 16.2 ppg 1.09 yld Class H Cmt
Tested Cement Plug to 500 PSI for 15 min & bubble tested. Good Tests - 2/23/13
9-5/8" Casing Perforated @ 1,390' RKB
9-5/8" CIBP @ 1400' RKB *Tested CIBP to 1000 PSI for 15 min & bubble tested. Good Tests - 2/14/13*
Tubing Cut & Pulled f/ 1,500' RKB

300' Balance Plug @ 8,928' - 9,228' RKB
w/ 21 bbls (105 sx) 16.2 ppg 1.09 yld Class H Cmt
Tested Plug to 1000 PSI each for 15 min & bubble tested. Good Tests - 2/22/13
Perf'd Tubing @ 9,228' RKB & Set TT-CIBP @ 9,252' RKB
Tested TT-CIBP to 1000 PSI for 15 min & bubble tested. Good Tests - 1/28/13

Tagged TOC Sqz @ 9,278' RKB
w/ 1.5 bbls (21 sx) 16.2 ppg 1.08 yld Class H Cmt
Tested Cement Sqz to 1000 PSI for 15 min & bubble tested. Good Tests - 1/17/13

Sliding Sleeve (OPEN) 9,417' RKB

*13-3/8" x 9-5/8" Tested to 500 psi. No Test. Bubble Tested
13-3/8" x 9-5/8". Good Test, No Bubbles - 1/13/13
9-5/8" x 2-7/8" Tested to 1000 psi. Good Test - 1/16/13*

Sliding Sleeve: (closed) 10,064' RKB

Sliding Sleeve: (closed) 10,100' RKB

Sump PKR @ 10,108' RKB

Cement Retainer @ 10,419' RKB

Isolation PKR @ 10,469' RKB

OC Sand Perfs: 10,556'-588: Squeezed

Cement Retainer 10,682' RKB

OG Sand Perfs: 10,732'-749: Squeezed

Sump PKR @ 10,759' RKB

9 5/8" 53.5# HCP-110 LTC @ 10,300' RKB
Cmt to 9120' w/ 937 Ft³

PBTD: 10,841' MD / 10,264' TVD
TD: 10,887' MD/ 10,300' TVD
BHT: 235 deg BHP: 4936 psi
Mud Dens: 12.0 ppg

