

Well Activity Report (WAR)

Base API Number 177190003800 **WAR Start Date** 26-NOV-2017 **WAR End Date** 26-NOV-2017
Accept Date 12-DEC-2017 **Operation Start Date** 22-NOV-2017 **Operation End Date** 26-NOV-2017
Operator 02312 McMoRan Oil & Gas LLC
Acceptance Comments

GENERAL INFORMATION

Lease 00691	Area WD	Block 24	Water Depth 20	RKB Elevation 54
Rig Name * NONE RIG PA OPERATION		Rig Type	Rig Water Depth	Rig Drilling Depth

APPROVED WELLBORE(S) INFORMATION

CURRENT WELLBORE INFORMATION

Wellbore	-- WELL --			-- BOTTOM LOCATION --			-- LAST BOP TEST --		
	Name	ST	BP	Lease	Area	Block	Date	Low	High
177190003800	002	00	00	00691	WD	24			
Operation Status Permanently Abandoned		Spud Date 18-APR-1960		TD Date 24-APR-1960		MD 9300	TVD 9300	MW 8.6	KOP

OPERATION WELLBORE(S) INFORMATION

PREVIOUS WELLBORE(S) INFORMATION

SIGNIFICANT WELL EVENTS

No significant events to report

Significant Events Narrative

Operation Narrative

11-26-2017: Pulled conductor (30" X 10-3/4" X 7").

Correction Narrative

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WELL DESIGN INFORMATION

Wellbore 00		Interval Number		Type		Name		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)

TEST INFORMATION

Casing Shoe Test (ppg) **Casing/Liner Test (psi)**

ATTACHMENTS

File Type	File Description
pdf	WBS

CONTACTS

Name	Nancy Rodriguez
Company	McMoRan Oil & Gas LLC
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Contact Description	Regulatory

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RKB-THF: 38.8
 RKB - MSL: 54'
 ORIG. RKB - ML: 74'
 WATER DEPTH: 20'
 TREE CONNECTION: 2-7/8" 8RD
 COMPLETION FLUID: 8.6 PPG INHIBITED SW

SURF LOC: 4,179' FSL; 4,042' FWL OF WD 24
 BHL: 4,179' FSL; 4,042' FWL OF WD 24

MUDLINE @ 74' **CUT & PULLED 7" X 10-3/4" X 30" CASING @ 20' BML**

30", 196 PPF, DRIVE PIPE @ 270'

10-3/4", 40.5 PPF, J-55 ST&C CASING @ 3,034'
 COLLAPSE: 1,580 PSI, BURST: 3,130 PSI
 CMT W/2200 SX, TOC @ SURFACE
 MW @ CASING POINT: 10.0 PPG WBM

TUBING:
 2-7/8", 6.5 PPF, N-80, 8RD ABM @ 3,234'
 COLLAPSE: 11,160 PSI, BURST: 10,570 PSI

SPOTTED 305' OR 63 SACKS OF 16.4 PPG CLASS H CEMENT TOC @ 215' MD
 (149' BML), TESTED CEMENT GOOD TO 1,000 PSI FOR 30 MINUTES ON CHART

SPOTTED 200' OF CEMENT IN 10-3/4" CASING FROM 543' MD (469' BML) TO 343' MD
 (269' BML) CONSISTING OF 60 SACKS OF 16.4 PPG CLASS H CEMENT,
 TESTED CEMENT GOOD TO 1,000 PSI FOR 30 MINUTES ON CHART
 7" CEMENT RETAINER @ 527' MD (453' BML) W/ CASING GUNS @ 543' MD
 (469' BML), PERFORATED 7" CASING @ 543' MD (469' BML)
 JET CUT & PULLED TUBING @ 574' MD (500' BML)

GLM's :
 1. 1,785'
 2. 2,701'
 3. 3,136'
 4. 3,604'
 5. 4,040'
 6. 4,508'
 7. 4,946'
 8. 5,416'
 9. 5,852'
 10. 6,288'

Otis "X" LN @ 2,510' MD (2.313" ID)

Otis "X" LN @ 7,990' MD (2.313" ID)

Isolated E-1 SAND PERFORATIONS
 8,080' - 8,086' MD (Sqz'd)

E-7 SAND PERFORATIONS
 8,548' - 8,562' MD

SPOT A 500' BALANCED CEMENT PLUG CONSISTING OF 96 SACKS OF 16.4 PPG CLASS H
 CEMENT TOC @ 7,194', TESTED CEMENT GOOD TO 1,000 PSI ON TUBING &
 PRODUCTION CASING TO 1,000 PSI FOR 30 MINUTES ON CHART
 JET CUT TUBING @ 7,950'

Baker Mod "FH" PKR @ 8,026' MD

1.906" TTS TTBP + DUMPED 56' OF CEMENT TOC @ 8,338', TESTED CEMENT
 GOOD TO 1,000 PSI FOR 30 MINUTES ON CHART

Baker "F-1" LN @ 8,403' MD (2.25" ID)

Baker Mod "SC-1" PKR @ 8,405' MD

Gravel Pack Assy:
 48' 2-7/8" 0.8 ga. Screen
 100' 2-7/8" blank pipe
 40/60 mesh sand

Baker Mod "D" PKR @ 8,570' MD

PBTD @ 9,252' MD

7", 26PPF, N-80 LTC CASING @ 9,300'
 COLLAPSE: 5,410 PSI, BURST: 7,240 PSI
 CMT W/950 SX, CTOC @ 5,616' (20% WO) TD: 9,300' MD
 MW @ CASING POINT: 11.0 PPG WBM

Designed by	Checked by	Filename	Revision Date	Printed On	Scale
ALN	ALN	WD 24 #2 P&A	11/30/2017	11/30/2017	

MCMORAN OIL & GAS L.L.C.

WEST DELTA 24 #2
 OCS-G 00691
 API 17 719 00038 00
Current P&A WELL DIAGRAM