

Well Activity Report (WAR)

Base API Number 427074010800 **WAR Start Date** 27-OCT-2019 **WAR End Date** 02-NOV-2019
Accept Date 10-JAN-2020 **Operation Start Date** 26-OCT-2018 **Operation End Date** 07-DEC-2019
Operator 02777 Peregrine Oil & Gas, LP

Acceptance Comments

Operator departed location in early Dec. 2018. BSEE denied request to depart due to the condition in which the well would be left. Peregrine stated they would submit an RPM to correct. No further action was taken by Peregrine.
An INC was issued by GOMR Decommissioning group on June 12, 2019 for failure to decommission the lease within 1 year of lease termination.
An RPM was submitted June 17, 2019 which was denied since the proposed plan did not meet regulations. No further action was taken by Peregrine.
BSEE Lake Jackson inquired of the status of this operation again in Oct. 2019 with no resolution being reached.
On Dec. 12, 2019, BSEE Lake Jackson requested Peregrine to discontinue WARs unless there is an intention to immediately perform work. Peregrine was also reminded that the well has been left in an unsatisfactory condition and has sustained casing pressure. Peregrine then elected to close the WAR without submitting any additional plans.
SCP of 270 psi on production and 40 psi on 7-5/8" x 11-3/4" reported Dec. 12, 2019.

GENERAL INFORMATION

Lease G30654	Area GA	Block A155	Water Depth 180	RKB Elevation 95
Rig Name * WIRELINE UNIT		Rig Type	Rig Water Depth 0	Rig Drilling Depth 0

APPROVED WELLBORE(S) INFORMATION

CURRENT WELLBORE INFORMATION

Wellbore	-- WELL --			-- BOTTOM LOCATION --			-- LAST BOP TEST --		
	Name	ST	BP	Lease	Area	Block	Date	Low	High
427074010800	A001	00	00	G30654	GA	A155	11-APR-2009	250	5000
Operation Status Temporary Abandoned		Spud Date 24-MAR-2008		TD Date 01-APR-2008		MD 5460	TVD 5460	MW 11	KOP

OPERATION WELLBORE(S) INFORMATION

PREVIOUS WELLBORE(S) INFORMATION

SIGNIFICANT WELL EVENTS

No significant events to report

Significant Events Narrative

Operation Narrative

10/27/19 - 11/02/19: No activity. Waiting on weather and revised APM.

Correction Narrative

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WELL DESIGN INFORMATION

Wellbore 00		Interval Number 1		Type Casing		Name Conductor		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TV	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	16	65	H-40	901	901	0	20	2073

TEST INFORMATION

Casing Shoe Test (ppg) Casing/Liner Test (psi) 250

Wellbore 00		Interval Number 2		Type Casing		Name Surface		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TV	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	10.75	45.5	J-55	3066	3066	0	13.5	2217

TEST INFORMATION

Casing Shoe Test (ppg) 14.6 Casing/Liner Test (psi) 2600

Wellbore 00		Interval Number 3		Type Casing		Name Production		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TV	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	7.625	29.7	HCP-110	5417	5417	0	9.875	1284

TEST INFORMATION

Casing Shoe Test (ppg) Casing/Liner Test (psi) 3100

ATTACHMENTS

File Type pdf File Description WBS

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Water Depth: 180'
RKB to Mud Line: 275'
THF - WL: 95'
Elevation: 33'

PEREGRINE
OIL & GAS
Galveston A155 #A-1
OCS-G 30654
API #42-707-40108-00

Progress WBS as of
November 10, 2018

blue = completed P&A

Tubing: 2-7/8", 6.5#, TS-8 13CR/85 1/0' - 4,874'
Wellhead: Wood Group 2-9/16" 5 M
10-3/4" x 7-5/8" x 2-7/8" 5M

Packer Fluid: 13.5# CABR MD
Vetco Gray Mudline Hanger & Tieback Profile 7-5/8" & 10-3/4" 317'
30" Drive Pipe, 310#, GR B 480'
26" Drive Pipe Tie back. 202# GR B
16" Casing, 65#, H-40, BTC 901
10-3/4", 45.5#, J-55, BTC 3,066'

11/09/18 - 11/10/18: No activity. Waiting on weather to return to operations.

11/08/18: Demob to wait on weather.

11/07/18: HPJSM. 7-5/8" csg bubbling. NU tree & monitor pressures. Pressure @ <25 psi after 1 hr. Move to GAA133.

11/06/18: HPJSM. Continued POOH w/ tbg, hanger, SCSSV w/flow pups.

11/05/18: HPJSM. Pulled tbg/hanger free. POOH & LD tbg.

11/04/18: WOW. HPJSM. ND tree.

3,400': Jet Cut 2-7/8" tubing (11/03/2018)

4,200'-4,500': 300' balanced plug in 2-7/8" tbg, 2-7/8" x 7-5/8" csg annulus w/ 13 bbls (68 sxs/74 ft³) of 16.2 ppg/1.08 yld Cl. H cement (10/30/2018); Tested 2-7/8", & 2-7/8" x 7-5/8" independently to 1000 psi, 15 min on chart, good tests. Tagged TOC @ 4,132' (11/03/2018)

4,500': Perforated tubing & circulated SW up 7-5/8" casing (10/30/2019)

4,502': Set MRBP in 2-7/8" Chrome tubing & tested to 1000 psi on chart, good test (10/30/2018)

4,813' Petroquip "X" Landing Nipple Assembly (2.371" ID)

4,874' Baker SC-2 GP Packer

Safety Joint 4,906'
Baker 4-1/2", 15.10 PPF P-110 Blank (39.4' long) 4,909'
Baker Double Pin Sub 4-1/2"-SL HT PIN x 2-7/8" BTS-8 Pin 4,949'
Baker 4-1/2", 15.10 PPF P-110 Blank (39.37' long) 4,989'
Baker 4-1/2" -.008 Gauge Bakerweld Screen 316 L Wrap 4-1/2", 15.20 PPF L-80 Base Pipe (37.37' long) 4,950'
Concentric assembly 2-7/8", 6.5 ppf BTS-8 tbg joints 5,013'
2-7/8" Petroquip Sliding Sleeve PDX Profile (2.313" ID) 5,039'
Concentric assembly 2-7/8", 6.5 ppf BTS-8 tbg joints 5,049'
Baker size 80-32 Seal Nipple w/ 2-7/8" 6.5 BTS-8 Box Up 5,026'
Baker 4-1/2" -.008 Gauge Bakerweld Screen 316 L Wrap 4-1/2", 11.60 PPF L-80 Base Pipe (18.72' long) 5,045'
Baker size 80-40 S-22 B SANP Latch Seal Assembly 5,046'
Baker size 91-40 "FS-1 Sump" Packer

f/5,010'-5,040': Squeezed 5,000' Sand Perforations w/2 bbls (10.4 sxs/ 11.2 ft³) of 16.2 ppg/1.08 yld Cl. H cement (10/29/2018); Tested plug to 1000 psi, bubble-tested, both good. Tagged TOC @ 4,702' (10/30/2018)

5,017'-5,019': Perforated 2-7/8" concentric tubing (10/29/2018)

5,053'-5,055': Tested 2-7/8" x 7-5/8" to 1000 psi on chart for 15 min, good test. Perforated 7-5/8" casing, but unable to establish injection rate; insufficient for resin squeeze (10/28/2018)

5056' MD: Tagged TOC (10/28/2018)

5075' Basket Plug w/ ±10' cement above

7-5/8" casing, 29.7#, P-110, LTC 5,460'

5,460' MD/ 5,460' TVD

C. Nix - ARO Solutions, LLC (09/25/2018)
Information taken from Peregrine WBD/OWL