

**Form MMS-133 - Electronic Version
Well Activity Report (WAR)**

Base API Number 427074010800 WAR Start Date 30-MAR-2008 WAR End Date 05-APR-2008
Accept Date 10-APR-2008 Operation Start Date 22-MAR-2008 Operation End Date 05-APR-2008
Operator 02777 Peregrine Oil & Gas, LP
Acceptance Comments

GENERAL INFORMATION

Lease G30654	Area GA	Block A155	Water Depth 180	RKB Elevation 100
Rig Name BLAKE 303		Rig Type Jackup	Rig Water Depth 262	Rig Drilling Depth 25000

APPROVED WELLBORE(S) INFORMATION

CURRENT WELLBORE INFORMATION

Wellbore	-- WELL --			-- BOTTOM LOCATION --			-- LAST BOP TEST --		
	Name	ST	BP	Lease	Area	Block	Date	Low	High
427074010800	001	00	00	G30654	GA	A155	29-MAR-2008	250	5000
Operation Status Temporary Abandoned		Spud Date 24-MAR-2008		TD Date 01-APR-2008		MD 5460	TVD 5460	MW 11	KOP

OPERATION WELLBORE(S) INFORMATION

PREVIOUS WELLBORE(S) INFORMATION

SIGNIFICANT WELL EVENTS

Significant Events Narrative

Operation Narrative

03/30/08 - Drilled to 4587'. C&CM.

03/31/08 - Washed & reamed to 4587'. Drilled to 5300'.

04/01/08 - Drilled to 5460'. P00H. RU WL. Logged from 3066' - 5460'. Relogged from 900' - 3066'. P00H.

04/02/08 - TIH to 5460'. No fill. Pumped sweep & circulated out. P00H. Held PJSM. Began running 7-5/8" casing.

04/03/08 - Finished running 7-5/8" casing & cemented same. Bumped plug w/1000 psi over circulating pressure. Tested 10-3/4" x 16" annulus to 250 psi for 30 minutes - on chart. Tested 7-5/8" casing. Tested 7-5/8" x 10-3/4" annulus to 600 psi for 30 min. Received approval from Lee Fowler, MMS, to T&A wellbore. Mixed & spotted cement for a plug from 625' - 425'. P00H. MU 7-5/8" casing spear. Backed out MLH at 317'. LD 7-5/8" casing.

04/04/08 - TIH & set trash cap/BPV in 7-5/8" casing. ND BOPs. Cut & removed wellheads. PU 10-3/4" spear & backed out of MLH at 317'. P00H & LD same. MU 10-3/4" trash cap w/BPV set same in MLH. P00H. MU 16" spear & backed out of MLH. P00H & LD 16" casing. MU 30" casing cutter & TIH to 270'. Cut 30" at 270' (5' AML). P00H. Pulled 30" & LD same.

04/05/08 - RU Royal camera & jet sub. Ran & set 30" trash cap. P00H. Ran 300' radius sonar scan site clearance. Installed smart buoy. Tested & functioned buoy - ok. JDM0. FINAL REPORT.

Correction Narrative

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Wellbore 00		Interval Number 1		Type Casing		Name Conductor		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	16	65	H-40	901	901	0	20	2073

Wellbore 00		Interval Number 2		Type Casing		Name Surface		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	10.75	45.5	J-55	3066	3066	0	13.5	2217

Wellbore 00		Interval Number 3		Type Casing		Name Production		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	7.625	29.7	HCP-110	5417	5417	0	9.875	1284

ATTACHMENTS	
File Type	File Description
CONTACTS	
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